Submit 1 Copy To Appropriate District Office State		
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 211 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED		Revised July 18, 2013 WELL API NO.
		30-025-22198 5. Indicate Type of Lease
		STATE FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		GALLAGHER 8 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat VACUUM;ATOKA-MORROW, NORTH
4. Well Location		
Unit Letter: M 660 feet from SOUTH line and 660 feet from the WEST line		
Section 8 Township 17S Range 34E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4104' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: REQUEST TO EXTEND TA STATUS OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
CHEVRON RESPECTFULLY REQUESTS A 6 MONTH TA EXTENSION FOR THE SUBJECT WELL. THIS WELL WILL BE PLUGGED IN THE NEAR FUTURE.		
VERBAL APPROVAL WAS GIVEN BY MAXEY BROWN TO BRINTZ BRITTON, ENGR, CHEVRON.		
PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and cor	nplete to the best of my knowledge	e and belief.
SIGNATURE THE REGULATORY SPECIALIST DATE 01/29/2014		
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375		
For State Use Only		
APPROVED BY: Maley & Brown TITLE Compliance Office DATE 2/14/2014		
CONDITION OF APPROVAL: Notify OCD DISTRICT OFFIC 24 HOURS prior to running the TA Pressure Test)	ω ,

Chevron

Wellbore Schematic

ield Name Business Unit Lease N VACUUM ATOKA MORROW *CHK*GALLAGHER 8 STATE 2 GALLAGHER Mid-Continent Original Hole, 1/28/2014 2:35:31 PM Job Details Job Category Start Date Release Date (ftKB) Vertical schematic (actual) **Casing Strings** Set Depth (MD) (ftKB) Csg Des OD (in) Wt/Len (lb/ft) Grade Top Thread Surface 11 3/4 42.00 H-40 ST&C 350 Casing Joints; 23-349; 326.00; 11 4,145 Intermediate 8 5/8 32.00 J-55 ST&C 3/4; 11.084; 1-1 Production 5 1/2 17.00 S-95,N-80 LT&C 13,510 Perforations Float Shoe; 349-350; 1.00; 11 3/4; 1-Entered Shot Total Dens Date Top (ftKB) Btm (ftKB) (shots/ft) Zone & Completion 12,828.0 8/1/1987 12,810.0 2.0 1/7/1976 13,181.0 13,364.0 1.0 Casing Joints; 23-4,144; 4,121.00; 8 5/8; 7.921; 2-1 Other Strings Run Date Pull Date Set Depth (ftKB) Float Shoe; 4,144-4,145; 1.00; 8 5/8; Other In Hole Top (ftKB) Btm (ftKB) Run Date Pull Date Com Packer 12,705. 12,708. 8/1/1987 Casing Joints; 23-13,509; 13,486.00; 0 0 5 1/2; 4.892; 3-1 Packer 13,078. 13,081. 8/1/1987 0 0 12,102 5 12,705 1 12,759 0 12 519 1 Perf; 12,810-12,828; 8/1/1987 12 828 13,078 1 13,131,1 13,161,1 13,272 5 Perf; 13,181-13,364; 1/7/1976 13 363 8 13,500 (13 508 6 Float Shoe; 13,509-13,510; 1.00; 5 Page 1/1 Report Printed: 1/28/2014