

HOBBS OGD

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87249
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-33219 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 27820
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit ✓
8. Well Number 15 ✓
9. OGRID Number
10. Pool name or Wildcat Lovington, Strawn, West ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter B: 1346 feet from the North line and 1980 feet from the East line
Section 6 Township 16S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF PLUGGING
PERFORMED
Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms
www.emnrd.state.nm.us/oed

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. P AND A

CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging procedure.

Thank you.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 2/05/2014

Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only
APPROVED BY Mary Swann TITLE Compliance Officer DATE 2/14/2014

Conditions of Approval (if any):

FEB 18 2014

PM
2/14

West Loving Strawn Unit Well #15
Fee Lease No. 27820
API 30-025-33219
Energen Resources Corporation – OGRID #162928

P & A Procedure:

- 1/20/14 – MIRU Rig. Started RIH w/tubing.
- 1/21/14 – RIH w/tubing. Tag CIBP @ 14,700'. Tried to circulate but intake manifold cracked and leaking brine. SDON. Wait on welder.
- 1/22/14 – 0# on well. Opened well, waited on welder to fix pump manifold. Worked on pump. Circulated well w/260 bbl brine w/90 sx salt gel. SDON.
- 1/23/14 – Opened well, no PSI. Loaded the hole, spotted 35sx "H" plug @ 11,475 back to 11,117'. LD tubing. RU wireline, perf @ 9450'. RDWL. RIH 5-1/2" pkr to 9,158' and set. PSI up to 1500# on tbg, no leakoff. SDON. Will call OCD in AM to get procedure changes.
- 1/24/14 – Maxey Brown w/NMOCD approved to spot a 25sx "C" plug @ 9500'. Spot 25sx "C" plug from 9508'-9255'. LD tbg to 7160. SIW, SDFWE.
- 1/27/14 – RUWL, tagged cement @ 9290'. Lay down to 7160'. Perf @ 7461'. Set pkr @ 7160'. PSI to 1500#, no loss. Maxey Brown @ NMOCD said OK to spot 25sx "C" @ 7511'. Spotted 25sx "C" @ 7516' up to 7263'. POOH. WOC 4 hrs. RIHWL, tagged cement @ 7296'. Perf @ 4800', set pkr @ 4492'. PSI to 1200#, no break. OK by Maxey Brown to spot 25sx "C" @ 4850'. RIH to 4860', spot 25sx plug back to 4607'. POOH. WOC. SDON.
- 1/28/14 – RIHWL and tag cement @ 4648'. Perf @ 2750'. Set pkr & got pump rate of 1-1/2 BPM @ 1400#. Squeeze 35sx "C". PSI tbg to 1000#. WOC 4hrs. RIHWL tag @ 2630'. Perf @ 1900'. Set 5-1/2" pkr @ 1620', circ. to surface out 8-5/8". Squeeze 35sx "C" from 1900'-1800'. SDON.
- 1/29/14 – RIHWL & tag @ 1790'. Perf @ 450'. Set pkr. Pump 120sx "C", circ. to surface 10 sx. RDMO.
- 1/30/14 – Dug out wellhead to 1' below surface head. Cut off 3 strings casing. Welded plate on casing & dry hole maker on plate. Filled in cellar, dug up anchors 2' down & cut off. Levelled & cleaned location. Well is P&A and ready for inspection.

BJ Reddy
2/5/14