

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-025-35585</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br><b>27821</b>  |
| 7. Lease Name or Unit Agreement Name:<br><b>State "33"</b>  |
| 8. Well Number<br><b>19</b>   |
| 9. OGRID Number<br><b>162928</b>  |
| 10. Pool name or Wildcat<br><b>Livingston; Strawn West</b>  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

**HOBBS OCD**

|   |   |
|---|---|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 2. Name of Operator<br><b>ENERGEN RESOURCES CORPORATION</b>   |
| 3. Address of Operator<br><b>3300 N. A STREET, Bldg. 4, Ste. 100, Midland, TX 79705</b>   | 4. Well Location<br>Unit Letter <b>D</b> : <b>330</b> feet from the <b>South</b> line and <b>1000</b> feet from the <b>West</b> line<br>Section <b>33</b> Township <b>15S</b> Range <b>35E</b> NMPM County <b>Lea</b> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3981' GR</b>   |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached P & A Procedure.

Thank you!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda F. Rathjen TITLE Regulatory Analyst DATE 02/13/2014

brenda.rathjen@energen.com

Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only

APPROVED BY Mary Strown TITLE Compliance Officer DATE 2/14/2014

Conditions of Approval (if any):

FEB 18 2014

HOBBS OCD

FEB 14 2014

RECEIVED

State 33 #19  
State Lease No. 27821  
API 30-025-35585  
Energen Resources Corporation – OGRID #162928

P & A Procedure:

1/29/14 – MIRU Rig. Set flowback pit. Opened well – dead. ND tubing hangar. NU BOP. RIH w/tubing. Tag CIBP @ 10,730'. SDON.

1/30/14 – RU pump to tubing. Loaded hole w/200 bbl MLF, spot 35sx "H" from 10,730'-10,403'. RD pump. RIHWL & perf @ 10,062'. POOH. RIH w/300' tailpipe, 5-1/2" AD-1 packer. SIW, SDON.

1/31/14 – Continue RIH w/tbg to 9368'. SI well, SDFWE. Crew had to leave and help with State B #2 P&A.

2/03/14 – Crew to location. Install new pump on centrifugal truck. Loaded hole. Test perfs to 2000#, no loss. Dropped down to 10,115', spot 25sx "H" cement. Displaced to 9916'. PUH. SIW, SDON, WOC.

02/04/14 – Opened well – dead. RIH, tag cement @ 9905'. RIHWL & perf @ 7405'. RU pump on tubing & load hole. Set packer @ 6965'. PSI perfs tp 2000#, no leakoff. Contact Maxie Brown w/NMOCD, OK to drop down to 7455' w/ tailpipe, mixed & pumped 25sx "H" cement, displaced to 7160'. PUH w/packer to 4441'. SIW, SDON, WOC. Will tag in AM.

02/05/14 – Opened well – no PSI. RIHWL, tag cement @ 7196'. PUH tailpipe & packer to 4491'. RIHWL & perf @ 4875'. POOH RDWL. RU pump on tbg, loaded hole, set packer, test perfs to 2000#, no leakoff. Maxie Brown w/NMOCD said to drop tailpipe down to 4930'. Mixed & pump 25sx "C neat", displaced to 4630'. Pull tbg up to 2492'. SIW, SDON, WOC.

02/06/14 – RIH, tag cement @ 4634'. PUH w/pkr to 2492'. RIHWL & perf @ 2900'. POOH, loaded hole, set packer, PSI to 2000#, no loss. Drop tailpipe down to 2950'. Mix and pump 25sx "C", displaced to 2682' per Maxie Brown w/NMOCD. POOH w/tbg & pkr. SIW, SDON, WOC.

P/Ad → 02/07/14 – Opened well – no PSI. RIHWL tag cement @ 2720'. Pull up and perf @ 1900'. RIH w/pkr & tbg to 1651'. Loaded hole, set pkr, tested perfs to 1500#, no leakoff. Dropped down to 1950', spot 25sx "C" w/3% CaCl, displaced to 1705' per Maxie Brown w/NMOCD. POOH, WOC 4 hrs, RIHWL tag cement @ 1765'. PUH perf @ 450'. RIH, loaded hole, set pkr, tested perfs to 1500#, no leakoff. POOH w/pkr, RIH to 511', circ cement to surface w/60sx "C" per Maxie Brown. POOH. ND BOP, topped off well, washed up BOP & tbg. RDMO.

2/10/14 – Dug out cellar, cut 3 strings csg off 5' BGL, remove wellhead. Welded plate over all casing, installed dry hole marker, covered cellar. Dug up anchors to 2' BGL & cut off. Levelled location, cleaned all areas. Drained & cleaned all tanks & open top half pit. Well is P&A, ready for inspection.

*Maxie Brown*