

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM-125054

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Apache Corporation (873)

7. Unit or CA Agreement Name and No.
EBDU - NM 112723X

3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 79705

3a. Phone No. (include area code)
432/818-1062

8. Lease Name and Well No.
East Blinebry Drinkard Unit (EBDU) #107

4. Location of Well (Report location clearly and in accordance with Federal requirements)

HOBBS OCD
JAN 24 2014
RECEIVED

10. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)

At surface 820' FSL & 1650' FEL UL O Sec 1 T21S R37E

11. Sec., T., R., M., on Block and
Survey or Area O-1-21S-37E

At top prod. interval reported below

1252 1661
1270' FSL & 1650' FEL UL O Sec 1 T21S R37E

12. County or Parish
Lea Co.

13. State
NM

14. Date Spudded
10/12/2013

15. Date T.D. Reached
10/18/2013

16. Date Completed 12/07/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3531' GL

18. Total Depth: MD 7271'
TVD

19. Plug Back T.D.: MD 7220'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/DLL/Digital Acoustic/Caliper

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	0	1630'		560 sx Class C		Surface - Circ	
7-7/8"	5-1/2" L-80	17#	0	7271'		1355 sx Class C		98' - Logged	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7058'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5976'		5916' - 6145'	1 SPF	45	Producing
B) Tubb	6342'		6493' - 6761'	2 SPF	92	Producing
C) Drinkard	6767'		6957' - 7008'	4 SPF	48	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5916' - 6145'	3402 gal acid; 81,312 gal SS-25; 201,716# sand; 5628 gal gel
Tubb 6493' - 6761'	7414 gal acid; 79,170 gal SS-25; 130,990# sand; 8946 gal gel
Drinkard 6957' - 7008'	3382 gal acid; 20,202 gal SS-35; no sand; 5796 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/13	12/14/13	24	→	35	58	182	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1657	Producing	

RECLAMATION
DEC 6-7-13

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JAN 18 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

KE

FEB 18 2014

ju

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Shoke size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Shoke size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

9. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE 2013 DEC 23 AM 10:22 RECEIVED				Rustler	1587'
				Tansill	2702'
				Yates	2866'
				Seven Rivers	3112'
				Queen	3674'
				Penrose	3759'
				Grayburg	3989'
				San Andres	4292'
			Glorieta	5478'	
			Paddock	5552'	
			Blinebry	5976'	
			Tubb	6342'	
			Drinkard	6767'	
			Abo	7044'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Holland Fisher Title Sr Staff Reg Tech
 Signature Reesa Fisher Date 12/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.