

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD

JAN 31 2014

Form C-105
 Revised August 1, 2011

1. WELL API NO. 30 - 025-24655 ✓
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. V0-8425-0000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Stock Unit "15" State COM ✓
 6. Well Number: 1 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Amtex Energy, Inc. ✓
 9. OGRID: 000785

10. Address of Operator: P.O. Box 3418, Midland, Texas 79702
 11. Pool name or Wildcat: Hat Mesa Morrow

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	15	21S	33E		1978	S	1978	E	Lea
BH:										

13. Date Spudded: 09/05/13
 14. Date T.D. Reached: 11/07/13
 15. Date Rig Released: 11/20/13
 16. Date Completed (Ready to Produce): 12/23/13
 17. Elevations (DF and RKB, RT, GR, etc.) 3838.5'

18. Total Measured Depth of Well: 14,522'
 19. Plug Back Measured Depth: 14,265'
 20. Was Directional Survey Made?: N/A
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Hat Mesa Morrow

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75	437'	20"	450	
10-3/4"	40.5 and 51	6039'	13-3/4"	3365	
7-5/8"	29.7	11972'	9-1/2"	1400	
4-1/2"	13.5	14552'	6-1/2"	360	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,800' - 13,906', .430", 60 shots	13,800' - 13,906' Treated Water-29,210 gal., 15% HCL Acid-2000 gal., 20# Water Frac G-20010 gal., 20# Delta frac 200 carrying 1255.6 100lb ceramic plus 20/40-150196 gal., total liquid load to recover-201416 gal.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/31/13		Flowing			Production intermittent, pending sales line connection		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/31/13	24	9/64		6 bbls	671 mcf	55 bbls	111833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
2400 psi	0 psi		6 bbls	671 mcf	55 bbls	45.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vent
 30. Test Witnessed By: Bill Savage

31. List Attachments
 Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *William J. Savage* Printed Name: William J. Savage Title: President Date: 01/30/14

E-mail Address: bsavage@amtenergy.com