District II

1625 N. French Dr., Hobbs, NM 88240

HOBBS DCTgy, Minerals & Natural Resources

Submit one copy to appropriate District Office

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 JAN 27 2014 Oil Conservation Division District IV Oil Conservation Division 1220 South St. Francis Dr.

District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

<b>AMENDED</b>	REPORT

I. REQUESCITOR ALLOWABLE AND AUT	THORIZATION TO TRANSPORT
and Address	<sup>2</sup> OGRID Number
on.	873

Operator name and Add	Iress	OGRID Number		
Apache Corporation 303 Veterans Airpark Lane Midland TX 79705	Suite 3000	873  Reason for Filing Code/ Effective Date  NW / 1/11/2014		
<sup>4</sup> API Number 30-025-41275	<sup>5</sup> Pool Name Eunice: B-T-D, North	1444	6 Pool Code 22900	-
<sup>7</sup> Property Code 22503	8 Property Name Northeast Drinkard Unit (NEDU)		<sup>9</sup> Well Number 650	

II. 10 Surface Location

	***************************************								
Ul or lot n	o. Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	15	21S	37E		2550	North	1925	West	Lea

11 Bottom Hole Location

	Dottom from Location											
Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
												•
T	12 Lse Code	13 Produc	ing Method	14 Gas Co	nnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
1	Р		P		2014							

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
241472	Southern Union Gas Services Ltd 301 Commerce Suite 700 Fort Worth TX 76102	G
24650	TARGA Midstream Services LP 1000 Louisiana Suite 4700 Houston TX 77000-5050	G
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648	O

IV. Well Completion Data

	17. Wen Completion Batta								
<sup>21</sup> Spud Date	1	eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perforations	<sup>26</sup> DHC, MC			
11/7/2013		11/2014	6858'	6813'	5554'-6663'				
<sup>27</sup> Hole Si	ze	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement			
11"	11"		3-5/8"	1309'		465 sx Class C			
7-7/8"		5-1/2"		6858'		1300 sx Class C			
Tubing		Tubing 2-7/8"		6765'					
					i				

V. Well Test Data

v. wen rest	Data				
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
1/11/2014	1/11/2014	1/19/2014	24 hrs		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method
	62	147	69		P
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief	n above is true and	Approved by:	OIL CONSERVATION DIVI	SION
Title: Sr Staff Reg Analyst	i .		Approval Date:	FEB 18 2014	
E-mail Address: Reesa.Fisher@apa	checorp.com				
Date: 1/23/2014	Phone: 432-818-1062				