

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88249
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41275
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 650
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter F : 2550 feet from the North line and 1925 feet from the West line Section 15 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3433' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

12/31/2013 MIRUSU Test csg; RIH w/tbg; Tag PBTD @ 6812'.
01/02/2014 Log - ETOC @ 276'. Perf Drinkard @ 6492-94', 6507-08', 11-12', 16-17', 46-47', 56-57', 71-72', 76-78', 81-83', 6598-6601', 15-16', 34-36', 53-54', 56-57', 62-63' w/1 SPF, 36 holes.
01/03/2014 Acidize Drinkard w/3600 gal HCL. 01/05/2014 Heat Frac Water. MIRU Baker Hughes
01/06/2014 Frac Drinkard w/71,064 gal SS-35; 79,623# 16/30 Siberprop, flush w/1008 gal acid spot & 5208 gal 10# linear gel. RIH & set CBP @ 6390'. Perf Tubb @ 6051-52', 55-56', 62-63', 87-88', 91-92', 6119-20', 23-24', 6217-18', 31-32', 37-38', 47-48', 53-54', 57-58', 97-98', 6301-02', 04-05', 09-10', 15-16', 26-27' w/1 SPF, 38 holes. Acidize Tubb w/3948 gal HCL.
01/07/2014 Frac Tubb w/89,334 gal SF-30; 203,622# 16/30 SB, flush w/1000 gal 15.5 HCL spot & 4872 gal 10# linear gel. RIH & set CBP @ 5890'. Perf Blinbry @ 5554-55', 71-72', 89-90', 5614-15', 19-20', 37-38', 41-42', 72-73', 5701-02', 05-06', 15-16', 22-23', 40-41', 51-52', 59-60', 64-65', 68-69', 78-79', 5800-01', 07-08 w/1 SPF, 40 holes. Acidize Blinbry w/3990 gal HCL. Frac Blinbry w/107,226 gal SS-25; 241,626# 16/30 SB, flush w/5334 gal 2% KCL. 01/08/2014 CO & DO CBP @ 5890'.
01/09/2014 CO & DO CBP @ 6390'. CO to PBTD @ 6813'. 01/10/2014 RIH w/prod equip (2-7/8" J-55) EOT/SN @ 6765'.
01/11/2014 Set 640 PPU; no pump action. 01/13/2014 Chg out pump. 01/14/2014 RIH w/new pump; POP.

Spud Date:

11/7/2013

Rig Release Date:

11/13/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 1/22/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

FEB 18 2014

Conditions of Approval (if any):

FEB 18 2014