

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 8 2014 South St. Francis Dr.
 Santa Fe, NM 87505 **HOBBS OCD**

Form C-103
 June 19, 2008

RECEIVED

FEB 18 2014

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd. <input checked="" type="checkbox"/>	8. Well Number 946 <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>0</u> : <u>1104</u> feet from the <u>South</u> line and <u>1670</u> feet from the <u>East</u> line Section <u>18</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg-San Andres <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661.6' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 BLOWHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/18/14
Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

APPROVED BY [Signature] TITLE Petroleum Engineer DATE FEB 18 2014
 Conditions of Approval (if any):

FEB 18 2014

North Hobbs G/SA Unit No. 946
API No. 30-025-41550

2/12/14 - MI X RU

2/13/14 - Spud 12-1/4" hole @ 3:00 p.m. (NMOCD notified)

2/14/14 -

2/16/14: Drill 12-1/4" surface hole to 1584'. Rig up casing crew and run 38 jts. 9-5/8", 36#, J-55, LT&C casing with 11 centralizers and set at 1584'. RU Halliburton x cement with 490 sx., 13.5 ppg, Premium Plus (lead) and 200 sx., 14.8 ppg, Premium Plus (tail). Circulate 201 sx. to surface. Cut off casing x weld on wellhead. Test weld to 1400 psi. NU BOP stack. Test BOP's and related equipment to 3000 psi. Test casing to 1800 psi x 30 minutes. Tag cement at 1534'. Drill out cement x shoe and commence drilling of 8-3/4" production hole.