State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr. Santa Fe. NM 8750

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

1220 S. St. Frar	ncis Dr. I.					Santa Fe, N L OWABLE		ТНО	RIZATIO	N TO	TRA	NSPO	RT		
Operator r	name a	nd Add	ress					² OGRID Number							
GMT Explo 1560 Broady	way Su	ite 2000		į			260511 3 Reason for Filing Code/ Effective Date						Date		
Denver, CO API Numb			5 Pool	l Name		·			NW	6 1	Pool Coo				
30 – 025-4			ı		ne Spring	, South					97293				
⁷ Property C		8 Pro	perty Nan		chant Livestoc	ock 25 State Com				⁹ Well Number 2H					
		Locati	ion			Chaire Elivestoc	R 20 State C								
Ul or lot no. Secti		on Tov	-	Range 34E	Lot Idn	Feet from the 40	e N/S Line North		Feet from the 1700		East/West line West		e County Lea		
_		Hole I				140	NOTO		1700				Lea		
UL or lotno. Secti N 25			vnship	Range 34E	Lot Idn	Feet from the	North/Sout	_	Feet from t		/West li West	ine County Lea			
Lse Code S		roducing Method Code F		14 Gas Connection Date		¹⁵ C-129 Peri	nit Number 16 (C-129 Effective Da		ate 17 C-		-129 Expiration Date		
III. Oil	and (anspo	rters	<u>_</u>						<u> </u>				
18 Transpor	rter	19 Transporter Name and Address										2	O/G/W		
035103		Sunoco Partners Marketing											0		
The state of the s		PO Box 5090 Sugar Land, TX 77748									5-1 0				
24650		Targa Midstream Services LTD Ptr									- (3	G			
	1000 Louisiana, Suite 4700 Farmington, NM 87402										and September 1977 - September 1977				
			Guns Up Services, LLC 1323 Main St Eunice, NM 88231									W			
IV. Wel															
²¹ Spud Date 10/9/2013		²² Ready 1/21/20				²³ TD 15,935'	²⁴ PBT 15,935		I	²⁵ Perforations 11,742'-15,835'		²⁶ DHC, MC MC			
²⁷ Hole Siz		e		²⁸ Casing & Tubin		ng Size	²⁹ Depth S		et		30 Sacks Cemer		ment		
1				13 3/8		1799				1370					
1			9 5/8			5329				2200					
8 1/2					5 ½		1593 6						2100		
¥7 ¥¥7-11	TT	Dat										_			
V. Well 31 Date New			Delive	ery Date	33 7	Test Date	³⁴ Test	Lengt	h 35	Tbg. Pro	Pressure 36 Csg. Pressu		Csg. Pressure		
1/21/2014		1/23/2				23/2014	24 hrs			0			2560		
³⁷ Choke Size 14		³⁸ Oil 310 bbls				Water 173 bbls	⁴⁰ Gas 164 mcf					41 Test Method flowing			
⁴² I hereby cer been complied complete to th	l with a	ind that i	the info	rmation g	iven above	Division have e is true and			OIL CONSE	RVATIC	N DIVI	SION			
Signature:			se and bein	iei.)	Approved by:									
Printed name: Marissa Walte		<u> </u>		_		,	Гitle:	etrole	sum Engir	eer					
Title: Petro Tech				<u> </u>		Approval Date: FEB 19 2014									
E-mail Addres									<u> L U 34</u>	0 20	17				
mwalters@gm Date:	texplor	ation.co	Pho	ne:											
		7	303	.586.9275	5										