

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OOD  
OCD HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

JAN 07 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Lease Serial No.  
NMLC062391  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No.  
KACHINA 5 FEDERAL 3

2. Name of Operator  
Devon Energy Production Company, L.P.

9. API Well No.  
30-025-31517

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102-0510

3b. Phone No. (include area code)  
405-235-3611

10. Field and/or Exploratory Area  
2nd BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FSL & 1980 FWL, SEC 5 T18S R33E

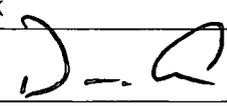
11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

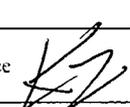
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/26/13 - 9/28/13 - MIRU, unseat pump & LD rods. MIRU hot oil truck, ND WH, NU BOP, released TA & POOH.  
 9/30/13 - 10/1/13 - PU & RIH w/5 1/2" CIBP. Set @ 9,600'; test to 500psi - good. POOH and LD setting tool. TIH w/tbg, RU BHI, test lines to 5,000psi - good. Pump 2.3 bbls CI H cmt, 1.18 Yd; Displ. w/53 bbls; TOOH & RD BHI.  
 10/2/13 - 10/11/13 - TIH & tag cmt @ 9,407'; PT csg @ 600psi; had flow on braden head, TOOH. PU 5 1/2" Pkr; TIH & set @ 5,100', set Pkr, test down tbg @ 1,000psi; good test on CIBP & cmt plug. Tested down csg; bad test; work up hole, isolate leak @ 5,020' to 5,054'. Sqzd 500 sx CI C cmt; test @ 1,000psi, pushed retainer to 9,407'. RU WL & RIH; perf from 9,320' to 9,330', 3 SPF/30 holes. POOH & RD WL. Attempt acidized, no break. TOOH & LD Pkr.  
 10/14/13 - MIRU ELU. PU & RIH w/4.62" gauge ring to 9,280'. POOH. PU & RIH w/5 1/2" CIBP. Set @ 9,280'. POOH. Test plug @ 1,000psi - good. PU & RIH & dump bailed 40' cmt on top of CIBP. PU CCL & RIH; perf from 9,071' to 9,090'; 38 holes. POOH. RDMO ELU.  
 10/15/13 - 10/22/13 - Test in hole w/ 5 1/2" Pkr @ 8,500psi - good test. RD tbg tester. Set Pkr @ 8,975'; test lines to 9,000 psi - good test. acidized w/ 8,684 gals 15% , frac w/ 51K # 30/50 & 20/40. RDMO acid crew.  
 10/23/13 - Flowback. ND tree, release Pkr, NU BOP & TOOH w/ Pkr and tbg.  
 10/24/13 - 10/25/13 - RU WL, PU 5 1/2" RBP & RIH. Set RBP @ 8,950'; POOH. PU bailer & RIH, dump 15' sand, POOH. PU perf guns & RIH. Perf from 8,802' - 8,820' 2 SPF/36 holes. POOH, RD WL & release. RIH w/ tbg & Pkr, test and set Pkr @ 8,692'. NU tree and PT @ 1,000 psi - good.  
 10/26/13 - 11/2/13 - RU Halliburton & acidize w/2500 gals 15%. Frac w/51K # 30/50 & 20/40 CRC. RD Halliburton and turn over to flowback crew.  
 11/4/13 - 11/8/13 - RU WSU, ND frac stack, NU 3K BOP, release Pkr & POOH w/ tbg. MU RBP retrieving tool & RIH. Latch RBP and release. POOH. PU production tbg BHA & RIH; set Pkr @ 8,736'; ND BOP, NU WH PU rod pump & RIH; set SN @ 8,686', Arrowset Pkr @ 8,736', EOT @ 8,908'. TOP on 11/8/13.  
 See attached well bore schematic & MIT chart.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
 DAVID H. COOK Title REGULATORY SPECIALIST  
 Signature  Date 12/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date DEC 30 2013  
 Office 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

FEB 20 2014

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>KACHINA 5 FEDERAL 3</b>		Field: <b>SOUTH CORBIN</b>	
Location: <b>1980' FSL &amp; 1980' FWL; SEC 5, T18S, R33E</b>		County: <b>LEA</b>	State: <b>NM</b>
Elevation: <b>3972' GL</b>		Spud Date: <b>1/31/92</b>	Compl Date: <b>4/26/92</b>
API#: <b>30-025-31517</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>11/14/13</b>	Rev:

17-1/2" hole  
13-3/8", 48#, H40, STC. @ 478'  
 Cmt'd w/500 sx to surface

12-1/4" hole  
8-5/8", 32#, STC. @ 3100'  
 Cmt'd w/1650 sx

Csg Leak @ 5020-5054  
 Sqzd 500 sx Cl C. Test to 1000 psi, pushed  
 retainer to 9407'----10/9/13

TOC @ 7,640' CBL-4/15/92

**BONE SPRING 2ND** (10/25/13)  
 8,802' - 8,820, 2 spf  
 (acidized w/2500 gals 15% Frac w/51K#-11/2/13)

**BONE SPRING 2ND** (10/15/13)  
 9,071' - 9,090, 2 spf  
 (acidized w/8684 gals 15%, Frac w/51K# 30/50 & 20/40)

**BONE SPRING 3RD** (10/10/13)  
 9,320' - 9,330, 3 spf  
 (attempt acid job, no break @ 4500 psi)

**WOLFCAMP** (6/27/12)  
 9,623' - 9,757'

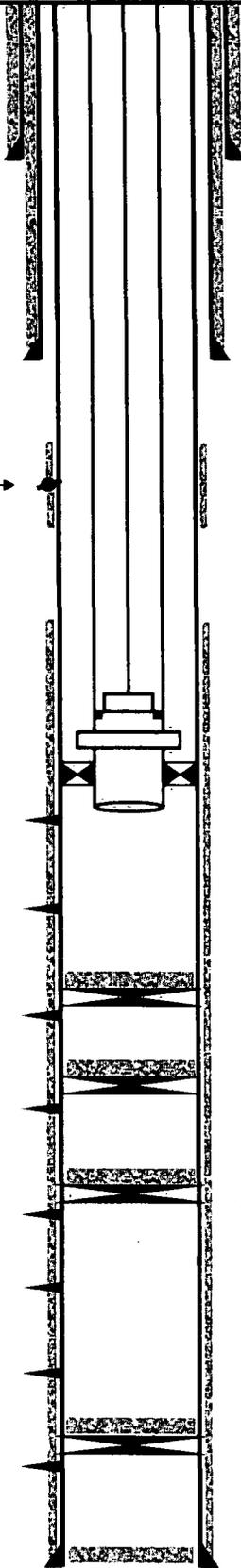
**WOLFCAMP** (9/26/08)  
 10736'-10740'; 10744'-10746'; 10761'-10771'

**WOLFCAMP** (9/26/08)  
 11020'-11050'; 11066'-11074'; 11104'-11122'  
 9/30/08: acidized 10736-11122 w/2400 gal 15% hcl, 9K gal gel 15%

**WOLFCAMP** (4/92)  
 11,220' - 11,263'

**WOLFCAMP** (4/92)  
 11,354' - 11,384'

7" Hole  
5-1/2", 17#, N80, LTC. @ 11,500'  
 Cmt'd w/800 sx



11,500' TD

2-7/8", 6.5#, L80 production tubing  
 Mixed rod string: 7/8", 3/4", 1"  
 Rod Pump: 1-3/4" x 24'

SN @ 8,686'  
 Gas separator-37', 2-7/8 tbg-4'  
 On/Off tool  
**Arrowset Packer @ 8,736'**  
 Sand screen-24', 2-7/8 tbg-124', chem screen-24'  
 EOT @ 8,908'

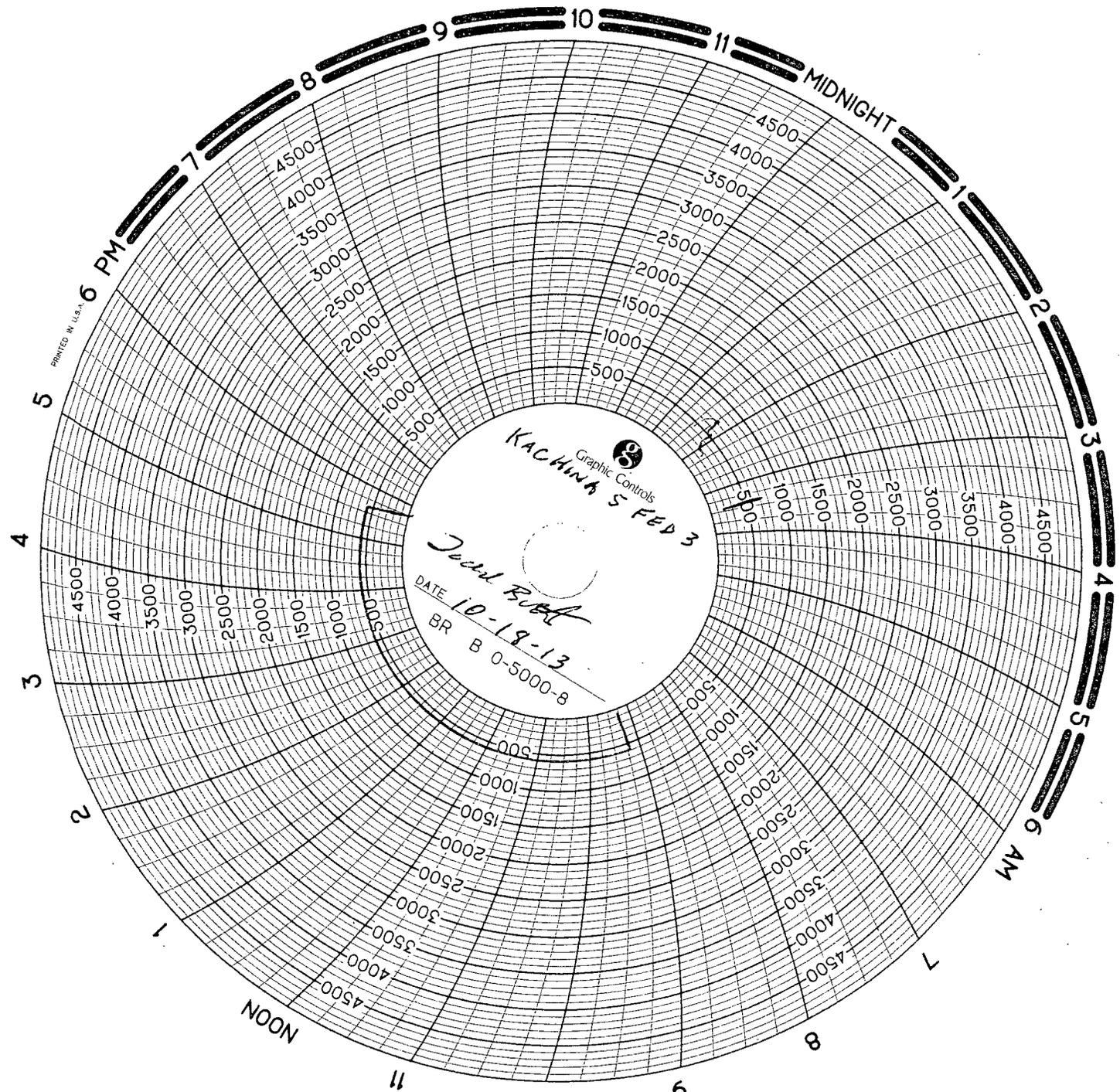
9,240' PBD  
 CIBP @ 9,280' w/40' cmt. (10/15/13)

Tag TOC @ 9,407' (10/3/13)  
 CIBP @ 9,600' w/2.3 bbs cmt. (10/2/13)

10,641' PBD  
 CIBP @ 10,676' w/35' cmt. (6/27/12)

30' cement. 11,310' PBD  
 CIBP @ 11,340'

PRINTED IN U.S.A.



KACHINA 5 FEB 3  
Graphic Controls  
Jewel Bubb  
DATE 10-19-13  
BR B 0-5000-8