

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBES OCE  
OCD HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 10 2013

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

RECEIVED

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, L.P.3. Address Attn: DAVID H. COOK,  
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-50103a. Phone No. (include area code)  
(405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface UNIT M, 200 FSL &amp; 660 FWL

PP: 343 FSL &amp; 836 FWL

At top prod. interval reported below

At total depth UNIT D, 392 FNL &amp; 660 FWL

14. Date Spudded  
09/08/201315. Date T.D. Reached  
09/24/201316. Date Completed 11/05/2013  
☐ D & A ☒ Ready to Prod.5. Lease Serial No.  
NMNM116574

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
BELL LAKE 24 FED 1H9. AFI Well No.  
30-025-4118210. Field and Pool or Exploratory  
WC-025 G-07 S243225C; BS11. Sec., T., R., M., on Block and  
Survey or Area  
24-24S-32E

12. County or Parish

LEA

13. State

NM

14. Date Spudded  
09/08/201315. Date T.D. Reached  
09/24/201316. Date Completed 11/05/2013  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
3578.9' GL18. Total Depth: MD 15,784'  
TVD19. Plug Back T.D.: MD 15,737'  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

RADIAL CEMENT BOND GAMMA RAY CCL LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade    | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top*  | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|--------------|---------------|
| 17-1/2"   | 13-3/8, H-40  | 48#         | 0        | 1,205'      |                      | 820sx                        |                   | Surface      |               |
| 12-1/4"   | 9-5/8, HCK-55 | 40#         | 0        | 4,936'      |                      | 1,545sx                      |                   | Surface      |               |
| 8-3/4"    | 5-1/2", P-110 | 17#         | 0        | 15,784'     |                      | 2,410sx                      |                   | CBL @ 1,810' |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|

25. Producing Intervals

| Formation      | Top     | Bottom  | Perforation Interval | Size  | No. Holes | Perf. Status |
|----------------|---------|---------|----------------------|-------|-----------|--------------|
| A) BONE SPRING | 11,110' | 15,652' | 11,110' - 15,652'    | 0.42" | 550       | Open         |
| B)             |         |         |                      |       |           |              |
| C)             |         |         |                      |       |           |              |
| D)             |         |         |                      |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval    | Amount and Type of Material                                                                                                                                 |
|-------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11,110' - 15,652' | Frac 11 Stages w/ total: 2,214,916# 30/50 WS, 45,330 gallons 15% HCL, 668,164# 20/40 CRC, 967,363# 100 Mesh, 24,635 bbls SW (See attached detailed summary) |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/5/13             | 11/16/13             | 24           | →               | 666     | 1231    | 1961      |                       |             | Flowing           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 26/64               |                      | 1330         | →               | 666     | 1231    | 1961      |                       |             |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 5-5-19  
PRODUCING FOR RECORD

DEC 8 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

FEB 20 2014

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

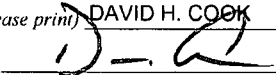
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name          | Top         |
|-----------|-----|--------|------------------------------|---------------|-------------|
|           |     |        |                              |               | Meas. Depth |
|           |     |        |                              | RUSTLER       | 1,083'      |
|           |     |        |                              | SALADO        | 1,419'      |
|           |     |        |                              | BASE OF SALT  | 4,757'      |
|           |     |        |                              | DELAWARE      | 5,075'      |
|           |     |        |                              | BRUSHY CANYON | 7,513'      |
|           |     |        |                              | BONE SPRING   | 8,959'      |

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAVID H. COOK  
 Signature 

Title REGULATORY SPECIALIST  
 Date 11/21/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Stimulations Summary

|                                                                                                                                                |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
|------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|-----------------------------|-----------------------|-----------------------------------|------------|------------------------------------|----------------------|----------------------------|----------------------|-----------------------|--|-------------------------------|--|----------------------------|--|
| District<br>PERMIAN BASIN                                                                                                                      | County<br>LEA       | Field Name<br>JOHNSON RANCH |                       |                                   |            | Project Group<br>DELAWARE BASIN    |                      |                            | State/Province<br>NM |                       |  |                               |  |                            |  |
| Surface Legal Location<br>SEC24 T24S R32E                                                                                                      |                     | API/UWI<br>3002541182       |                       | Latitude (°)<br>32° 11' 47.191" N |            | Longitude (°)<br>103° 38' 5.064" W |                      | Ground Elev...<br>3,578.90 |                      | KB - GL (ft)<br>25.00 |  | Orig KB Elev (ft)<br>3,603.90 |  | Tubing Head Elevation (ft) |  |
| <b>X-LINK GEL FRAC , 10/28/2013 08:45 , BONE SPRING 2ND, OH , 15,328.0 ftkB - 15,652.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6141.19             |                             |                       |                                   | 3,506.0    | 6,713.0                            | 81                   | 7,483.0                    | 83                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/28/2013 13:05 , BONE SPRING 2ND, OH , 14,906.0 ftkB - 15,230.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6192.21             |                             |                       |                                   | 3,657.0    | 6,608.0                            | 81                   | 7,408.0                    | 82                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/28/2013 16:47 , BONE SPRING 2ND, OH , 14,485.0 ftkB - 14,808.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6138.76             |                             |                       |                                   | 4,190.0    | 6,489.0                            | 80                   | 7,142.0                    | 82                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/29/2013 05:42 , BONE SPRING 2ND, OH , 14,063.0 ftkB - 14,387.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6135.64             |                             |                       |                                   | 3,843.0    | 6,254.0                            | 81                   | 6,993.0                    | 83                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/29/2013 09:50 , BONE SPRING 2ND, OH , 13,641.0 ftkB - 13,965.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6129.14             |                             |                       |                                   | 3,910.0    | 5,828.0                            | 80                   | 6,726.0                    | 84                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/29/2013 13:25 , BONE SPRING 2ND, OH , 13,219.0 ftkB - 13,543.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6120.95             |                             |                       |                                   | 3,997.0    | 5,988.0                            | 80                   | 6,702.0                    | 81                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/30/2013 06:04 , BONE SPRING 2ND, OH , 12,797.0 ftkB - 13,121.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6086.88             |                             |                       |                                   | 4,280.0    | 6,341.0                            | 81                   | 7,262.0                    | 83                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/30/2013 09:13 , BONE SPRING 2ND, OH , 12,375.0 ftkB - 12,699.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6052.74             |                             |                       |                                   | 4,266.0    | 6,403.0                            | 80                   | 8,222.0                    | 81                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/30/2013 12:38 , BONE SPRING 2ND, OH , 11,954.0 ftkB - 12,277.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6028.81             |                             |                       |                                   | 4,191.0    | 6,332.0                            | 80                   | 7,196.0                    | 81                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/30/2013 17:04 , BONE SPRING 2ND, OH , 11,532.0 ftkB - 11,856.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6134.45             |                             |                       |                                   | 4,273.0    | 6,277.0                            | 80                   | 6,934.0                    | 83                   | 4.00                  |  |                               |  |                            |  |
| <b>X-LINK GEL FRAC , 10/30/2013 19:42 , BONE SPRING 2ND, OH , 11,110.0 ftkB - 11,434.0 ftkB, HALLIBURTON , CRC Resin Coated Sand (Santrol)</b> |                     |                             |                       |                                   |            |                                    |                      |                            |                      |                       |  |                               |  |                            |  |
| Proppant De...                                                                                                                                 | Total Clean Volu... | Pre Trt S/I Prs (psi)       | Pst Trt S/I Prs (psi) | P Break (psi)                     | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/... | Conc Max...           |  |                               |  |                            |  |
| 355,000.0                                                                                                                                      | 6364.57             |                             |                       |                                   | 3,982.0    | 6,313.0                            | 80                   | 7,011.0                    | 82                   | 4.00                  |  |                               |  |                            |  |