HOBBS OCD JAN 13 2014 Submit One Copy To Appropriate District Form C-103 State of New Mexico Office Revised November 3, 2011 nergy. Minerals and Natural Resources District I RECEIVED WELL APINO 1625 N. French Dr., Hobbs, NM 88240 0993 30-025-District II OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH CENTRAL DILLIKARD PROPOSALS.) Well Number 1. Type of Well: Doil Well Gas Well Other 2. Name of Operator 9. OGRID Number LACURON MIDCONTINENT 4323 3. Address of Operator 10. Pool name or Wildcat DribKARD MIDIAND TX 79705 Smith 4. Well Location 330 Unit Letter L 2,310 feet from the S line and m the Wline feet fro Township 2L5 Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING □ PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. P AND A **CHANGE PLANS** PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. [1] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Altother environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.

DATE 1-13-14 SIGNATURE TITLE Chevron Const. Rep. TYPE OR PRINT NAME \mathcal{B}_{iii} BECK E-MAIL: WBD5 Ochevron. com PHONE: 575-390-1412 For <u>State</u> Use Onl