

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 07 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  Other \_\_\_\_\_

2. Name of Operator: DEVON ENERGY PRODUCTION CO LP Contact: DAVID H COOK

3. Address: 333 WEST SHERIDAN AVE, OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code): Ph: 405.552.7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface: SWSE 200FSL 1780FEL 32.384444 N Lat, 103.483544 W Lon  
At top prod interval reported below: SWSE 355FNL 1880FEL 32.384444 N Lat, 103.483544 W Lon  
At total depth: SWSE 332FSL 1762FEL ✓

5. Lease Serial No.: NMMN92781

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit or CA Agreement Name and No.: NMMN94480X

8. Lease Name and Well No.: GAUCHO UNIT 10H

9. API Well No.: 30-025-41183-00-S1

10. Field and Pool, or Exploratory or Area: WC-025 G06 S223421L (97922)

11. Sec., T., R., M., or Block and Survey: Sec 17 T22S R34E Mer NMP

12. County or Parish: LEA 13. State: NM

14. Date Spudded: 08/07/2013 15. Date T.D. Reached: 09/02/2013 16. Date Completed:  D & A  Ready to Prod. 11/15/2013 17. Elevations (DF, KB, RT, GL)\*: 3468 GL

18. Total Depth: MD 16126 TVD 11359 19. Plug Back T.D.: MD 16007 TVD 11357 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): NOLOGSRUN

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1653		1490		0	0
12.250	9.625 HCK-55	40.0	0	5100		2070		0	0
8.750	5.500 P-110	17.0	0	16126	6557	2610		3500	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11515	15992	11515 TO 15992	0.000	550	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11515 TO 15992	FRAC 11 STAGES W/2,252,409# 40/70, 55,892 GALLONS 15% HCL, 604,630# 40/70 RCS,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2013	11/27/2013	24	→	1197.0	1364.0	1568.0			FLOWES-FROM-WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1197	1364	1568		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #229686 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

ACCEPTED FOR RECORD

DEC 30 2013

BUREAU OF LAND MANAGEMENT  
FIELD OFFICE

RECLAMATION  
DUE 5-15-14

FEB 20 2014

dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1640
				SALADO	1940
				BASE OF SALT	3715
				DELAWARE	5129
				BRUSHY CANYON	7380
				BONE SPRING	8432

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #229686 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/19/2013 (14JLD1019SE)**

Name (please print) DAVID H COOK Title \_\_\_\_\_

Signature \_\_\_\_\_ (Electronic Submission) Date 12/16/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.