

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

JAN 07 2014

Lease Serial No.
NMNM92781

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

7. If Unit or CA/Agreement, Name and/or No.
NMNM94480X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GAUCHO UNIT 10H

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: DAVID H COOK

9. API Well No.
30-025-41183-00-S1

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.7848

10. Field and Pool, or Exploratory
WC-025 G06 S223421L

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T22S R34E SWSE 200FSL 1780FEL
32.384444 N Lat, 103.483544 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/14/13 - 10/18/13 - MIRU Key WSU, MU & RIH w/ 4 3/4" bit & tbg, tag DV Tool @ 6,444', DO DV tool and CHC. POOH. PU & RIH w/ bit & tbg, test csg @ 2500psi/30 minutes; tag PBD @ 16,007'. ND BOP & NU B-1 flange, RD WSU. MIRU CDK WL & crane; RIH w/GR/CCL/RCBL to 11,507'; pull log to 3,000'; TOC @ 3,500'. POOH & RD CDK WL; MIRU Elite pump & Arc pressure data recorder; perform DFIT; RDMO Elite.

10/25/13 - MIRU CDK WL, Crest pumps & lubricator. RIH & set plug @ 16,077'; Perf toe interval 15,674' - 15,992, 50 shots; pull CCL while POOH. RD WL related equip. wait on frac.

11/4/13 - 11/8/13 - MIRU frac equipment, CDK WL & pump. Test lines. RIH & perforate interval from 11,515' - 15,576' w/ 500 holes; Frac 11 stages w/ 2,252,409# 40/70 Sand, 55,892 gals 15% HCL, 604,630# 40/70 RCS, 979,007# 100 Mesh. RDMO frac equipment & WL equipment.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #229618 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/19/2013 (14JLD1020SE)**

Name (Printed/Typed) DAVID H COOK

Title

Signature (Electronic Submission)

Date 12/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISORY EPS

Date 12/30/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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FEB 20 2014

Additional data for EC transaction #229618 that would not fit on the form

32. Additional remarks, continued

11/11/13 - 11/12/13 - MIRU CTU; DO frac plugs to 15,937'; CHC. TOOH & RDMO CTU.

11/13/13 - Start flow test.

11/15/13 - TOP.