

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00306
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>990</u> feet from the <u>E</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>67</u> 9. OGRID Number <u>247128</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat Caprock; Queen

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 FEB 15 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL.
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: C/O casing & deepen 11'

TD NOW
 3070

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30-2/5/14 Pull 115 - 1" x 25' grade "D" rods plus 1" x 8' pony rod with Series 350-4100 Rotor. TAC released. TOH w/ 92 jts of 2 7/8" OD tbg 3 1/2" x 8' lift sub, 4.13" OD (3.75" body O.D.) x 32.25' series 350-4100 Stator, 1 jt of 2 7/8" tbg, 7" TAC and 2 - 2 7/8" x 3' BPPN. TIH w/ tbg, 3 - 4 1/8" DC's & 6 1/4" bit. Ran & tag at 3055'. Drill, C/O from 3055' to 3057'. TOH w/ tbg and bit. Start in hole w/ 6 1/4" bit, 1 - 4 1/8" DC, 6 1/4" string mill, 1 - 4 1/8" DC, 6 1/4" string mill, one - 4 1/8" DC and finished out with 2 7/8" tbg. Ran to 1465'. Finish TIH w/ tbg, DC, 6 1/4" string mill, DC, 6 1/4" string mill, DC & 6 1/4" bit. Ran to 3054' to wipe off 7" csg walls. TOH w/ tbg & BHA. TIH w/ tbg, 3 - 4 1/8" DC's & 6 1/4" cone buster mill. Tag at 3057'. Drill & mill to 3070'. Ran GR/CCL/CNL from 2000' to 3053', GL. OH is now 11' below 7" csg shoe. TIH w/ tbg open ended to 3042', w/ seating nipple at 3010'. Pumped 1000 gals of Xylene down tbg followed with 25 BPW. Pumped at 1/2 BPM w/ pressures going from vacuum to 70# on Xylene. On flush pressures remained at 0#. Close tubing valve and pumped 25 BPW down casing at 1 BPM & 0#. Let set 30 min. Swab tbg 3 hrs and recovered 48 BF. Last 30 bbls cut with Xylene. SFL = 400 FS; EFL = 1000' from surf. Ran 2 7/8" x 6' NPPN, 2 7/8" x 7" TAC, 1 jt of 2 7/8" tbg, 4.13" O.D. X 30.54' 350-4100 series Stator with cross bar, 3 1/2" x 8' tbg lift sub; ran on 92 jts of 2 7/8" OD tbg. EOT at 3000'. TIH w/ series 350-4100 Rotor, 116 - 1" "D" rods + 1 - 1" x 8' pony rods and 1 1/4" x 16' spray metal polish rod. Space out rotor. NUBOP pumping tee & Install GenCo M-2100, 40 HP surface unit. Connect well head to flowline. Place well on pump.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Hunt TITLE: Regulatory Analyst DATE: 02/12/2014

Type or print name: Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Maley Brown TITLE: Compliance Office DATE: 2/20/2014

Conditions of Approval (if any):

FEB 20 2014

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 6-Feb-14
BY: MWM
WELL: 67
STATE: New Mexico

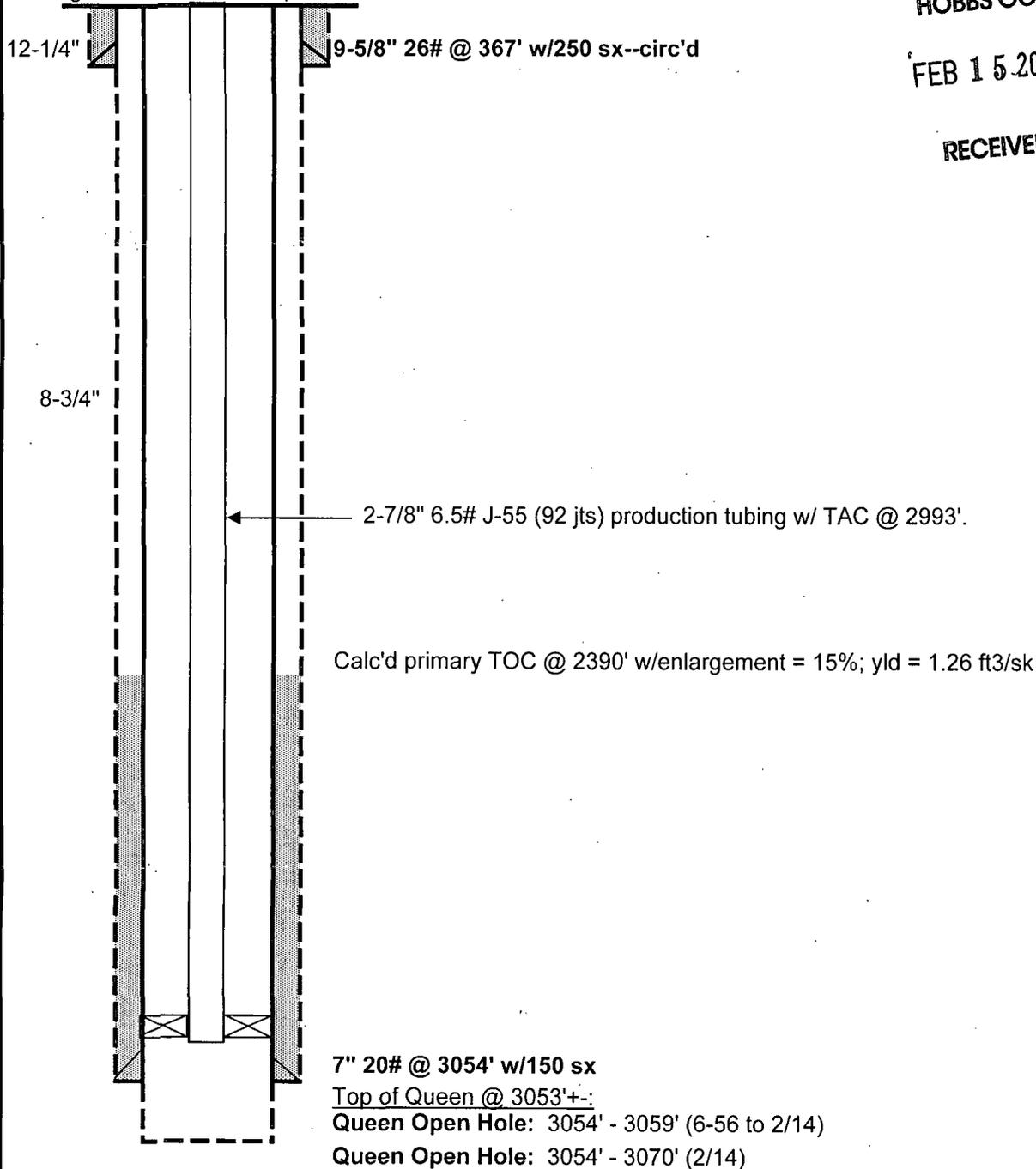
Location: 660' FNL & 990' FEL, Sec 30A, T13S, R32E
SPUD: 6/56 COMP: 6/56
CURRENT STATUS: Producer
Original Well Name: Superior Oil Co. State 315 #3

KB = 4378'
GL = 4,366'
API = 30-025-00306

HOBBS OCD

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PBTD - 3070'
TD - 3070'