Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-06735

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Northeast Drinkard Unit

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

8. Well Number 802

2. Name of Operator: Apache Corporation

9. OGRID Number 873

3. Address of Operator: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

10. Pool name or Wildcat: Eunice; Bli-Tu-Dri, North (22900)

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 22 Township 21S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: CONVERT TO INJECTION	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to covert this well to injection, per the attached procedure. Injection permit application is being submitted separately.

HOBBS OCD

FEB 14 2014

RECEIVED

WFX-624

Spud Date: 10/25/1947 Rig Release Date: 12/16/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 02/12/2014

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 2/19/2014

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

CONDITION OF APPROVAL: *Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.*

FEB 20 2014

NEDU 802 (API: 30-025-06735) Proposed Procedure: Convert Well to Injection

February 11, 2014

Day 1: MIRU SR. ND WH & NU BOPs. PU & RIH w/ 2-7/8" WS and bit

Day 2: Cont. RIH w/ 2-7/8" WS & bit. Drill out cement and CIBP @ 5570' & circulate clean.

RIH to PBTD @ +/- 6626'. Drill well out to 6680'

Day 3: Cont. to drill well out to 6680'

Day 4: Cont. to drill well out to 6680'. Circulate clean & POOH.

MIRU WL, run GR/CNL/CBL/CCL log from PBTD to surface, POOH. Send logs to Midland

Day 5: RU casing crew and equipment RIH w/ 4-1/2" 11.6# J-55 flush joint casing to +/- 6680', cement casing to surface

Day 6: WOC

Day 7: RIH w/ 3-3/4" bit on 2-3/8" work string. Drill out float collar and cement to +/- 6665'. Circulate clean. POOH

Day 8: MIRU WL & RIH w/ GR/CBL/CCL, log well from TD to surface, POOH

PU & RIH w/ 3-3/8" TAG guns loaded with SDP charges & perforate the Drinkard @ 4 SPF, 90 deg phasing (estimated 60', 240 shots), POOH

PU & RIH w/ treating packer on 2-3/8" ws

Day 9: Cont. RIH w/ treating packer on 2-3/8" WS. Set packer @ +/-6450'

MIRU acidizers. Acidize the Drinkard w/10,000 gals 15% HCl-NE-FE BXDX acid and rock salt in 3 equal stages @ +/- 10 BPM. Release packer. Wash out salt. POOH

Day 10: PU & RIH w/4-1/2" injection packer c/w 2-3/8" IPC tbg subs, upper & lower profile nipples, & on/off tool on 2-3/8" ws. Set packer @ +/-6450'. Rel. on/off tool & test casing to 500 psi. POOH & LD 2-7/8" WS

Day 11: PU & RIH w/2-3/8" IPC inj. tbg & on/off tool. Circulate packer fluid & latch onto packer w/ on/off tool. ND BOPs & NU WH. Pressure test casing to 500 psi. RDMO SR

Day 12: Perform MIT test for NM OCD. Place well on injection

HOBBS OCD

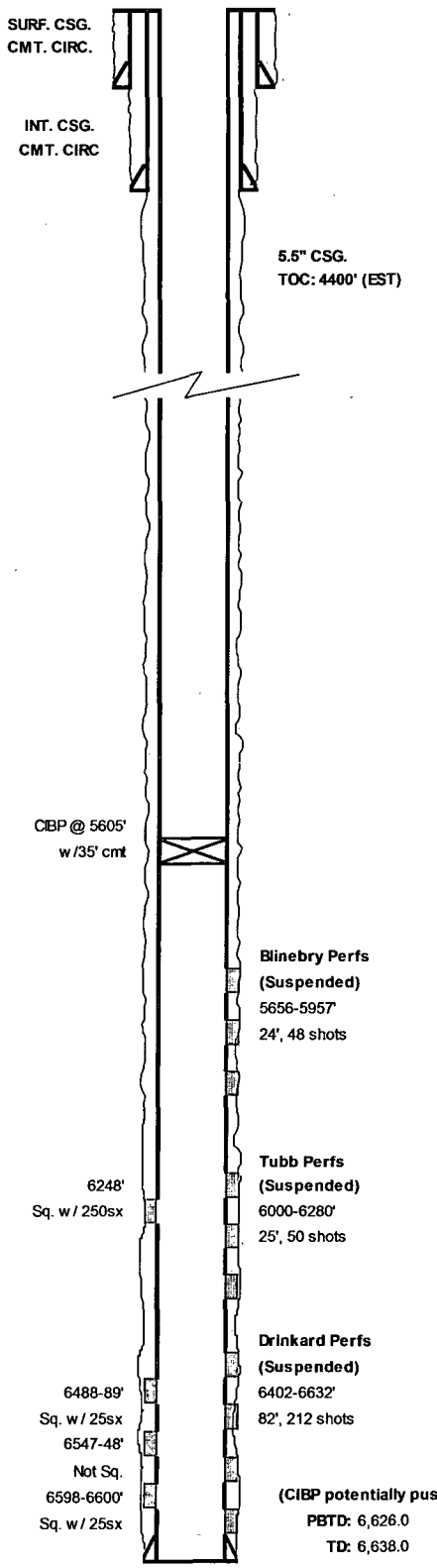
FEB 1 4 2014

Apache Corporation

NEDU #802 (Former: Argo "A" #2)

WELL DIAGRAM (CURRENT CONFIGURATION)

RECEIVED



WELL NAME:	NEDU #802 (Former: Argo "A" #2)	**API:**	30-025-06735
LOCATION:	1980'N/660'W, Unit E, Sec 2, T-21S, R-37E	**COUNTY:**	Lea Co, NM
SPUD-TD DATE:	10/25/47 - 12/2/47	**COMP. DATE:**	12/13/1947
PREPARED BY:	Michael Hunter	**DATE:**	2/5/2014
TD (ft): 6,638.0	**KB Elev. (ft):** 3,431.0	**KB to Ground (ft):**	12.0
PBTD (ft): 5,605.0	**Ground Elev. (ft):** 3,419.0		

CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)	
Surface Casing	13-3/8" (Cemented w/200 sx circ to surface)	48.0		0.00	255.0
Int. Casing	8-5/8" (Cemented w/1400 sx circ to surface)	32.0	H-40	0.00	2,913.0
Prod. Casing	5-1/2" (CMT. w/600sx TOC EST @ 4400')	15.5	J-55	0.00	6,627.0
Tubing					

PRODUCTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			

PRODUCTION ROD STRING

ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			

SURFACE EQUIPMENT

PUMPING UNIT SIZE:	**MOTOR HP:**
PUMPING UNIT MAKE:	**MOTOR MAKE:**

PERFORATIONS

Form.	Intervals	FT	SPF
Blinebry	5656', 78', 81', 87', 5709', 15', 40', 44', 47', 51', 5754', 60', 72', 79', 82', 5858', 80', 5914', 24', 33', 36', 50', 54', 57'	24	2
Tubb	6000', 05', 14', 20', 27', 38', 45', 85', 90', 98', 6172', 80', 85', 91', 6204', 14', 20', 27', 38', 46', 59', 72', 80'	25	2
Drinkard	6402', 08', 31', 33', 35', 36', 48', 51', 57', 66', 70', 71', 77', 80', 84', 88', 92', 97', 6512', 13', 14', 15', 16', 20', 23', 24', 25', 26', 35', 43', 51-55', 69-71', 79', 82', 87-91', 6599-6603', 6612', 15-21', 28-32'	58	2
	6605-29'	24	4

(CIBP potentially pushed to 6626')

PBTD: 6,626.0

TD: 6,638.0

HOBBS OCD

FEB 14 2014

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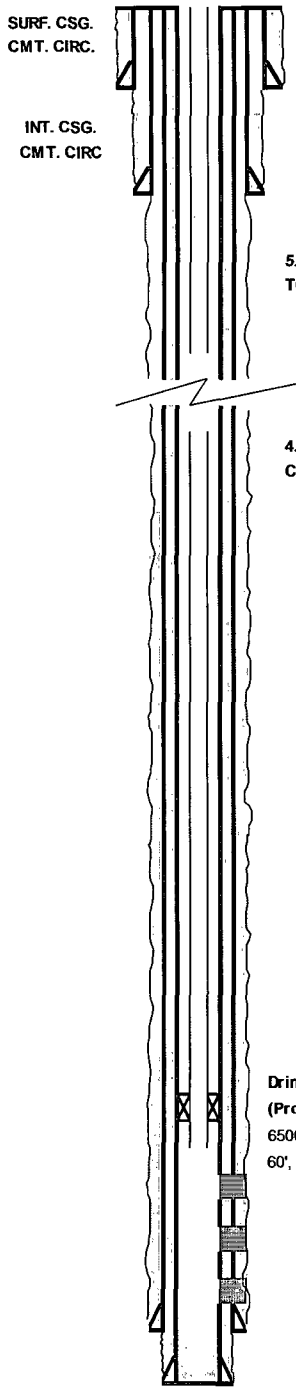
Apache Corporation

NEDU #802 (Former: Argo "A" #2)

WELL DIAGRAM (PROPOSED CONFIGURATION)



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Prod. Casing	5-1/2" (CMT. w /600sx TOC EST @ 4400')	15.5	J-55	0.00	6,627.0
Liner	4-1/2"	11.6	J-55	0.00	6,680.0
Tubing					

INJECTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	2-3/8" 4.7 LB/FT J-55 IPC TBG	6442.0	6442.0
2	2-3/8" ON/OFF TOOL W/ 1.78 F PROFILE	1.8	6443.8
3	2-3/8" X 4-1/2" NICKLE PLATED ARROW-SET PKR	6.2	6450.0
4	2-3/8" 4.7 LB/FT J-55 IPC TBG	8.0	6458.0
5	2-3/8" PROFILE NIPPLE 1.50 R	0.9	6458.9
6	2-3/8" 4.7 LB/FT J-55 IPC TBG	6.0	6464.9
7			
8			
9			
10			

PERFORATIONS

Form.	Intervals	FT	SPF
Drinkard	6500-6630' (Estimated)	60	4