Submit 1 Copy To Appropriate District Office	State of New M			Form C-103
<u>District 1</u> – (575) 393-6161			Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 St.L.S. First St. Arteria, NM 88210 OIL CONSERVATION DIVISION		30-025-07611	/	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION <u>District III</u> - (505) 334-6178 1220 Softh St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 8/410		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			0. State Off & Gas	Ecase No.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	\$	7 Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TAKEN C-101) FOR SUCH PROPOSALS.)			South Hobbs G/SA 8. Well Number	·
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other Injector			55	/
2. Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984 /	
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323				
4. Well Location		1 1000	Cont Constant In a Donat	
Unit LetterO_:660 Section 4	_feet from theSouth lin Township 19S			line / Lea County /
	Elevation (Show whether DF	<u> </u>		
	06 GL			
				_
12. Check Appr	opriate Box to Indicate N	Nature of Notice,	Report or Other E	Data
NOTICE OF INTER	NTION TO:	SUB	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A U				
PULL OR ALTER CASING IMU DOWNHOLE COMMINGLE		CASING/CEMEN	т <u>30</u> в П	
	· .	OTHER:		
13. Describe proposed or completed				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Propose compression of court				
1) Rig up Coiling Tubing Unit with	Port Clean Tool	, · · ·		
 Rig up Coiling Tubing Unit with TIH to 4195'. 				
3) Run perf clean tool with water across perforations 4143-91'.				
 4) Close backside and repeat perf wash from 4143-91' with 2500 gals 15% NEFE HCL 5) Pump 10 bbls gel sweep to bring fines to the surface 				
 5) Pump 10 bbls gel sweep to bring fines to the surface 6) POOH with CT and RD Coil Tubing Unit 7) Return well to injection 7) During this procedure we plan to use 6) the closed-loop system with a steel 				
7) Return well to injection the closed-loop system with a second tank and haul contents to the required				
		disposal	er ODC Rule 19.15.1	17
Saud Data		lata.	·····	_
Spud Date:	Rig Release D			
I hereby certify that the information abov	e is true and complete to the b	best of my knowledg	ge and belief.	
\cap				
SIGNATURE	TITLEInjecti	on Well Analyst	DATE10-14	<u> </u>
Type or print name Robbie Underhill	E-mail address: <u>Robert</u>	Underhill@ovy.com	<u>1 PHONE: 806-</u>	-597-6787
For State Use Only				<u> </u>
	LOUR TITLE (ON	Malinun	Din	2/20/2011
APPROVED BY: 1 Officer DATE A 20/2014: Conditions of Approval (if any):				
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			FEB 20	2014 1