Submit 1 Copy To Appropriate District Office	State of New M	lexico	Form C-103						
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	October 13, 2009						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-12050						
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE						
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	87505	6. State Oil & Gas Lease No.						
87505									
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPC	ICES AND REPORTS ON WELI		7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLI			SOUTH LEONARD UNIT						
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	- 0.5	8. Well Number: 008						
2. Name of Operator	das wen 🖂 Oulei Injection	HOBBS OCD	9. OGRID Number 269324						
LINN OPERATING, INC.									
3. Address of Operator		FEB 1 4 2014	10. Pool name or Wildcat						
600 TRAVIS, SUITE 5100, HOUS	STON, TEXAS 77002		LEONARD; QUEEN, SOUTH						
4. Well Location		RECEIVED							
Unit Letter F; 1	980 feet from the N	line and	1980 feet from the W line						
Section 24	Township 26S	Range 37							
	11. Elevation (Show whether D	R, RKB, RT, GR, etc	.)						
	2992'								
12 (1 1	A	NI (CNI ('	D 04 D 1						
12. Check	Appropriate Box to Indicate	Nature of Notice	, Report or Other Data						
NOTICE OF IN	NTENTION TO:	SUE	SSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK 🛛									
TEMPORARILY ABANDON	-								
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB						
DOWNHOLE COMMINGLE									
OTHER:		OTHER:							
			nd give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
proposed completion of re	completion.								
Objective: Injection line to be re	eplaced due to poor integrity o	f the existing line.							
,	, , , , , , , , , , , , , , , , , , , ,								
Proposed Procedures:									
1. Shut in injector.									
2. Bleed off line pressure.									
	t the wellhead and injection st	ation.							
 Replace injection line. Connect new line to the wellhead and injection station. 									
5. Connect new line to the6. Return well to injection		1.							
o. Retain well to injection	,								
									
Spud Date:	Rig Release	Date:							
I havehy contifut that the information	abovo is two and somelets to the	hard Carolina 1 1	11.11.6						
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.						
Vr 4. 1 (Va	Mahas)								
SIGNATURE SULPCIA	TITLE: Re	gulatory Compliance	e Specialist III DATE February 13, 2014						
Type or print name Terry B. Calla	han F-mail address	· tcallahan@linnana	rgy com DUONE: 201 040 4272						
Type or print name Terry B. Callahan E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272									
APPROVED BY: Wash Whitehan TITLE Compliance Explication 2014 DATE 2/19/2014									
Conditions of Approval (if any): FEB 2 0 2014									

Well Name:	South Leonard Unit #8						
Well Name:	South Leonard Onit 46					Well Name:	South Leonard Unit #8
	Location:		Current			API No:	30-025-12050
		147					
Location	1980 FNL & 1980 FWL F-24-26S-37E	<u>vv</u> t	ellbore Dia	Kiaiii		Spud Date: WBD Update:	11/13/1949 2/10/2014 B. Williams
Section: Block:	1724203072	(4)	1 1	1343		WOD Opuate.	La Lo Lo La U. Williams
Survey:				- 144		Hole Size:	15-1/2"
County: Lat/Long:	lea 32.0305380947054 -103.118784516283					Conductor Csg: Cement Blend:	12-1/2"
Field:	South Leonard Queen					Depth:	250'
	Elevations:	333				TOC:	
GL:	2992'	2111		- 1111	1085-4-67051	Hole Size:	12.1/08
DF: RKB.		-		14.5	10" Set @795'	Surf Csg;	12-1/2" 10*, 40#
ck w/log?		88				MALL SARA	20,500
Logging Requi	ements:	88		188		Cement Blend:	40 sxs cmt
		2	1 1	- 130	8-5/8" Set @1210'	ni.	795'
		4		17	8-5/8 Set @1210	Depth: TOC:	Circ to surf
		- 3		8		1	
Date	History	3					
11/13/1949	Spud well, Conductor csg 12-1/2" set @250'. (mud - pulled)	- 3				Details of Perforation	ns
1	Surf csg 10" set @ 795'. Intermediate csg 8-5/8", 32# set @ 1210'. Cmt'd w/100 sxs cmt. Prod csg 7", 23#	3					
2/4/1950	set @3249' Cmt'd w/100 sxs cmt. TD @3440'	- 3		8			
	Deepened well. Drilled 3439-3570. Ran 15 jts 4-1/2" liner, 9.5#, J-55. Cmt'd @3569' w/100 sxs cmt. Top of	3		8			
	liner @3091'. Perf'd liner 3502-3508'. Treated 7" csg & 4-1/2" liner w/10,000 gals crude and mesh sand.	- 8		8			
6/30/1962	Ran 115 Jts (3510') 2", J-55. Hung at 3512'. SN @3508'.		1 1	3			
	Cleaned out to 3523'. Ran correlation log 3522-3023'. Perf'd 3409,12,18,21,25,32,35,38,44,48'. Set RBP @3470'. Spotted 100 gal acid across perfs. Set pkr @3350'. Acidized perfs w/1500 gal acid. Ran 106 jts of 2-			18			
1/16/1973	@3470". Spotted 100 gai acid across pens, Set pkr @3350". Acidized pens w/1500 gai acid, Han 106 jts of 2-3/8" tbg. Pkr set @3356". Layed inj line			10			
7	•						
1				Š.			
				8			
		- 3				* -1.4 fr	
		- 8		8		Acid/Fracture Treat	ment
—		8		8		Hole Size:	10"
		- 3	1 1	8		int Csg:	8-5/8", 32#
 		- 3	1 1	8			
		- 3		8		Cement Blend:	100 sx cmt
		8	11	8		Depth:	1210'
		8		18		тос:	Circ to surf
<u> </u>		3		8		L	
		- 3		- 18			
			11	8			Tubing Detail
<u></u>		3		8		Joints	
		- 3		- 18		106	2-3/8", 4.7#. J-55
		8		- 18		Pkr Depth	
		- 3		8		The Depth	3356'
				- 18			
——		. 8	- 1			Rods	Rod Detail (top to bottom) Description
			11	8		Rous	Description
		3		- 18			
	<u> </u>		1 1	- 18			
!				- 10			
				- 1			
L				8			
				8		Hole Size:	4.3 (0) D. EM (no. 45 (no.)
——				8		Liner	4-1/2", 9.5# (ran 15 jts)
				1		Cement Blend:	100 sxs cmt
ļ			1 1	8			
—		3		8		Depth: Top of Liner	3091-3569' 3091'
		#				TOP OF LINES	5052
		<u></u>		100			
		3		i i			
		3		ě		Hole Size:	8-1/4"
		3		ê		Prod Csg: Capacity (bbl/ft):	7", 24#
		1 3	3	6	4-1/2" liner top @3091'	Coment Blend:	100 sxs cmt
				111			
\vdash			3 <u> </u>			Returns: TOC:	
		3		110		Hole Size:	
			1 I	1	7" csg set @3249'	I	
\vdash		۵		_00000		1	
		#	× 0	₩.	Pkr @3356' (106 jts)	Depth	3570'
						[20.0
			3				
			8	188			
\vdash			1	***	\		
—			8		•		
		900 900	j			•	
		32		X			