

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 07 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		RECEIVED	6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM94480X	
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P.		Contact: DAVID H COOK Email: david.cook@devn.com		8. Lease Name and Well No. GAUCHO UNIT 11H
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5010		3a. Phone No. (include area code) Ph: 405-552-7848		9. API Well No. 30-025-41184
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 200FSL 1730FEL At top prod interval reported below SWSE 340FSL 1897FEL At total depth NWNE 329FNL 1754FEL ✓				10. Field and Pool, or Exploratory WC-025 G-06 S223421L; BS 979227 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T2S R34E Mer 12. County or Parish LEA 13. State NM
14. Date Spudded 09/07/2013		15. Date T.D. Reached 10/03/2013		16. Date Completed ☐ D & A ☒ Ready to Prod. 11/17/2013
18. Total Depth: MD 16010 TVD 11301		19. Plug Back T.D.: MD 15955 TVD 11324		20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NO LOGS RUN				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1714		1030		0	0
12.250	9.625 K-55	40.0	0	5116		2195		0	0
8.750	5.500 P-110	17.0	0	16110		2385		5010	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11401	15882	11401 TO 15882	0.420	550	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11401 TO 15882	FRAC 11 STAGES W/2,256,705# 40/70, 44,974 GALLONS 15% HCL, 641,907# 40/70 RCS.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/2013	11/21/2013	24	→	1612.0	2095.0	1711.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI		3200.0	→	1612	2095	1711		POW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 3 2013
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #229805 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FEB 20 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER SALADO BASE OF SALT DELAWARE BRUSHY CANYON BONE SPRING	1640 1940 3715 5129 7380 8432

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #229805 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/19/2013 ()

Name (please print) DAVID H COOK

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 12/17/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name OJO CHISO		Project Group DELAWARE BASIN		State/Province NM													
Surface Legal Location SEC17 T22S R34E		API/UWI 3002541184		Latitude (°) 32° 23' 5.983" N		Longitude (°) 103° 29' 20.926" W		Ground Elev... 3,467.90		KB - GL (ft) 25.00		Ong KB Elev (ft) 3,492.90		Tubing Head Elevation (ft)							
HYDRAULIC FRAC: 11/4/2013 16:29 BONE SPRING 3RD, OH: 15,564.0 ftkB - 15,882.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6220.64								5,927.0		8,069.0		62		8,639.0		78		4.00	
HYDRAULIC FRAC: 11/5/2013 11:01 BONE SPRING 3RD, OH: 15,147.0 ftkB - 15,466.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6275.81								4,693.0		7,817.0		72		8,448.0		80		4.00	
HYDRAULIC FRAC: 11/5/2013 15:56 BONE SPRING 3RD, OH: 14,731.0 ftkB - 15,049.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6162.48								5,025.0		7,301.0		78		8,140.0		82		4.00	
HYDRAULIC FRAC: 11/6/2013 09:41 BONE SPRING 3RD, OH: 14,315.0 ftkB - 14,633.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6528.31								4,954.0		7,596.0		79		8,257.0		81		4.00	
HYDRAULIC FRAC: 11/6/2013 16:35 BONE SPRING 3RD, OH: 13,899.0 ftkB - 14,217.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6217.17								5,025.0		7,610.0		78		8,239.0		82		4.00	
HYDRAULIC FRAC: 11/7/2013 06:17 BONE SPRING 3RD, OH: 13,482.0 ftkB - 13,801.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6048.52								5,044.0		7,990.0		63		8,516.0		71		4.00	
HYDRAULIC FRAC: 11/7/2013 11:26 BONE SPRING 3RD, OH: 13,066.0 ftkB - 13,384.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6132.29								5,143.0		7,947.0		76		8,697.0		82		4.00	
HYDRAULIC FRAC: 11/8/2013 06:14 BONE SPRING 3RD, OH: 12,650.0 ftkB - 12,968.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6036.55								5,477.0		8,063.0		69		8,661.0		81		4.00	
HYDRAULIC FRAC: 11/8/2013 10:39 BONE SPRING 3RD, OH: 12,234.0 ftkB - 12,552.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6104.24								5,081.0		7,964.0		76		8,700.0		82		4.00	
HYDRAULIC FRAC: 11/8/2013 15:35 BONE SPRING 3RD, OH: 11,817.0 ftkB - 12,136.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 5																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6223.38								5,193.0		7,322.0		76		8,193.0		79		4.00	
HYDRAULIC FRAC: 11/8/2013 20:58 BONE SPRING 3RD, OH: 11,401.0 ftkB - 11,719.0 ftkB HALLIBURTON: CRC Resin Coated Sand (Santrol) 9																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
355,000.0		6307.19								5,112.0		7,066.0		70		7,843.0		72		4.00	