Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		Revised July 18. 2013		
District II - (575) 748-1283 HOBBS OCD OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210		30- 025- 09884 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87412 7 2014 Santa Fe, NM 87505 District IV - (505) 476-3460 JAN 2 7 2014 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505			31973	
SUNDRY SECENCED AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Eumont Unit	
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other		/	8. Well Number 6	
2. Name of Operator OXY USA WTP Limited Partnership			9. OGRID Number 192463	
3. Address of Operator			10. Pool name or Wildcat	
	250 Midland, TX 79710		Eumont lates JRQn	
4. Well Location	22/D Guilden Court		the first set in	
Unit Letter ?: - Section ??	feet from the <u>ح</u> ومط Township احرک Ra	nge 37E	NMPM County Lea	/
	11. Elevation (Show whether DR,			
	3623			
12 Check Ar	numerista Dav ta Indiasta N	atura of Nation	Panart or Other Data	
12. Check Ap	propriate Box to Indicate N		-	
NOTICE OF INT			SEQUENT REPORT OF:	
· · · · · · · · · · · · · · · · · · ·	PLUG AND ABANDON	REMEDIAL WORK		
		CASING/CEMENT		
CLOSED-LOOP SYSTEM	П	OTHER:	MIT-TA Extension	
13. Describe proposed or complet		pertinent details, and	give pertinent dates, including estimated date	
of starting any proposed work proposed completion or recor		. For Multiple Con	npletions: Attach wellbore diagram of	
TD- <u>3925</u> PBTD- <u>3742</u> Perfs/2011-3842-3885 CIBP-3742				
1. Notified NMOCD of casing integrity test 24hrs in advance.				
2. RU pump truck I 2. [14], circulate well with treated water, pressure test casing to 560-540# for 30 min.				
OXY USA WTP LP respectfully requests a	a 2 yeer extension on the temporary a	abandonment of this w	vell for further evaluation of the waterflood unit.	
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test				
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued				
program entails: monitoring the product	tion on the 4 new wells; cleaning out	and stimulating 3 inje	ction wells to ensure sufficient flooding; and	
(4 in the East Eumont Unit) to plug and a	abandon. From the results of the cor	al of the inactive porti- ntinued program, OXY	on of the field. Also OXY has identified 10 wells will evaluate and determine the potential for	
reactivation of this well.				-
Spud Date:	Rig Release Da	te.	oval of Temporary 1 21 2015 ment Expires	
		This Appr	ment Expires	
		Abandon	I YEAR	
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	and belief.	
	1			
SIGNATURE 16. 8th	TITLE Sr.	Regulatory Advisor	DATE 1/23/14	
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@	oxy.com PHONE: <u>432-685-5717</u>	y~
For State Use Only) A	1.		/
APPROVED BY: Maley Brown TITLE Compliance Officer DATE 1/28/2014 (Conditions of Approval (if any)				
		•	FEB 2 4 2014	١
			a loss for the second second	

