

HOBBS OCD

Submit To: Appropriate District Office  
Two Copies  
District I  
1625 N. Francisco Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Dr., Santa Fe, NM 87510  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

JAN 20 2014  
RECEIVED

HOBBS OCD  
JAN 20 2014

State of New Mexico  
Geology, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-26796  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. 307068

WELL COMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BOBBI  
6. Well Number: 2

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER RE-ENTER P&A WELL

8. Name of Operator  
SUNDOWN ENERGY LP

9. OGRID 232611

10. Address of Operator  
13455 Noel Road, Ste 2000  
Dallas, TX 75240

11. Pool name or Wildcat  
Arkansas Junction (San Andres)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	18S	36E		330	SOUTH	1980	EAST	LEA
BH:	O	20	18S	36E		330	SOUTH	1980	EAST	LEA

13. Date Spudded 6/4/2013  
14. Date T.D. Reached  
15. Date Rig Released 8/14/2013  
16. Date Completed (Ready to Produce) 9/3/2013  
17. Elevations (DF and RKB, RT, GR, etc.) 3832' GR

18. Total Measured Depth of Well 5650'  
19. Plug Back Measured Depth 5360'  
20. Was Directional Survey Made?  
21. Type Electric and Other Logs Run AFGR /CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5152-56', 5246-48', 5352-55' SAN ANDRES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1881	12-1/4	839 sxs	
4-1/2	9.5# & 10.5#	5650	4-7/8	700 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4655'	NONE

26. Perforation record (interval, size, and number)  
5152-56', 5246-48, 5352-55' 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5152-5355	ACID, 7500 gals 15% NeFe HCL
5152-5355'	FRAC, 100,000# 20/40 brown sand w/ 25# XL Borate

28. PRODUCTION

Date First Production 9/3/2013  
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/4/2013	24			4	0	6	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
N/A  
30. Test Witnessed By  
N/A

31. List Attachments  
N/A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
1983 N/A Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Belinda Bradley* Printed Name Belinda Bradley Title Admin. Asst. Date 2/20/2013  
E-mail Address bbradley@sundownenergy.com

FEB 24 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1857	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt 1956	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3204	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3243	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4386	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4918	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...UNKNOWN.....to...Did not drill well.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			UNKOWN, WE DID NOT DRILL ORIGINAL WELL IN 1980				