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Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural F	Resources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-005-00904
District 11 – (575) 748-1283 811 S. First St., Artesia, NM 88210	VISION 5. Indicate Type of Lease
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM 874 EB 2 0 2014}} I220 \text{ South St. Francis}$ $\frac{1220 \text{ South St. Francis}}{\text{Santa Fe, NM 87505}}$	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOCCOS SUNDRY NOCCOS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	ACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU PROPOSALS.)	
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other Injector	8. Well Number 98
2. Name of Operator Celero Energy II, LP	9. OGRID Number
	247128 10. Pool name or Wildcat
3. Address of Operator ₄₀₀ W. Illinois, Ste. 1601 Midland, TX 79701	•
4. Well Location	Caprock; Queen
Unit Letter A _: 660 feet from the N line and 660 feet from the E line	
Section 34 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4421' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
2/12/14 - Release packer and TOH w/ tbg and pkr. TIH w/ 92 jts of IPC tbg and Globe Energy's 5 1/2", nickle plated AS1-X pkr with	
1.50 "F" profile nipple and O/O tool. Set pker at 2972', 2940', 2888' & 2716'. Backside continued to flow. Unable to get a seal	
between tbg & csg. TOH w/ tbg and packer. Ran 5 1/2" N.P. AS1-X pkr with 1.50 "F" profile nipple & O/O tool w/ 91 jts of 2 3/8" IPC tbg. Found hole in 46 th jt from surf in middle of tbg stand. (10' from pin end). Set packer at 2940' and test tbg-csg annulus w/	
500# for 10 mins. Held okay. Release pkr & left swinging.	
2/12/14 from the 1 it from a total of 02 its of IDC member the surf Club. The surface is 5 1/20 NLD. A GLAC 1 = (1.50.0000 - 51.51.51.51.51.51.51.51.51.51.51.51.51.5	
2/13/14 - Lwr tbg 1 jt for a total of 92 jts of IPC regular tbg w/ Globe Energy's 5 1/2" N.P. AS1-X pkr w/ 1.50 "F" profile nipple and on/off tool. Set pkr from 2966' to 2976' w/ 15 pts of tension. Release from on/off tool & circ hole w/ pkr fluid. NDBOP & NUWH &	
install 2 3/8" Al-Br full opening tubing valve. Ran MIT for 31 mins. Start	
attached. Tie WH to inj line for water injection.	
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Spud Date: Rig Release Date:	
Therefore could be the information above is the and council to the Mart of	
I hereby certify that the information above is true and complete to the best of	my knowledge and beller.
SIGNATURE JAA THINK TITLE Regulatory Analyst DATE 02/18/2013	
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883	
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only Image: Common sector of the	
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APPROVED BY: Multiplance af Approved Life DATE A 124 2014	
Conditions of Approval (if ahy):	
FEB 2 4 2014 ~ T	

