

FEB 21 2014

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC-062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other *INT*

2. Name of Operator
Celero Energy II, LP

3a. Address
400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)
(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(B) Sec 4, T14S, R31E
1320' FNL & 2475' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Drickey Queen Sand Unit #837

9. API Well No.
30-005-10158

10. Field and Pool or Exploratory Area
Caprock; Queen

11. County or Parish, State
Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DQSU #837 has future utility as a 20-acre WAG injection well in the event that the RQU CO2 project to the northeast is expanded to the Drickey Queen Sand Unit.

1. Pressure test tubing-by-casing annulus to 100 psi before RU. If annulus fails to test the well will be P&A'd.

2. MIRU and install BOPE. POOH w/tubing and packer standing back tubing for use as a workstring.

3. RU WL and set a CIBP at 2750'. RIH w/BP & PS on tbg and spot 25 sx on top of CIBP. WOC a min of 4 hrs and tag. Circulate hole with inhibited FW. POOH and perform MIT. WITNESS MIT (ASTAS CONTACT

BLM 24HR PRIOR at 5756270205

SUBJECT TO LIKE APPROVAL BY MBOCD

APPROVED FOR 6 MONTH PERIOD ENDING August 19, 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 01/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Daniel Mayes

Assistant Field Manager, Lands And Minerals

Title

Date

2-19-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

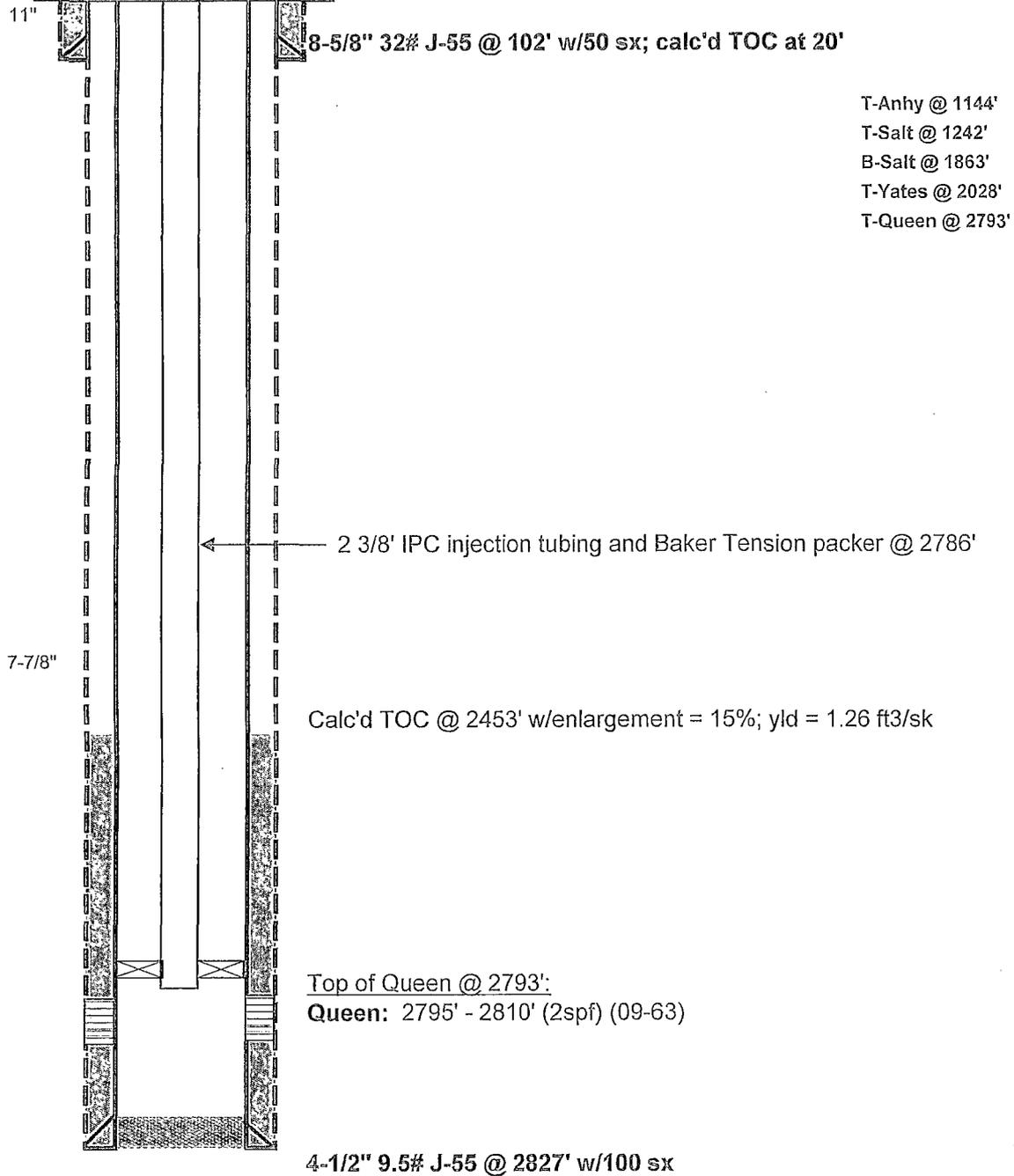
mrb/ocd 2/24/2014

FEB 24 2014

CELERO ENERGY

FIELD:	Caprock	DATE:	14-Jan-14
LEASE/UNIT:	DQSU #837 (formerly Trigg Federal #37)	BY:	MWM
COUNTY:	Chaves	WELL:	837
		STATE:	New Mexico

Location: 1320' FNL & 2475' FEL, Sec 4B, T14S, R31E	KB = 4188'
SPUD: 08/26/63 COMP: 09/07/63	GL = 4180.4'
CURRENT STATUS: TA'd	API = 30-005-10158
Original Well Name: J. H. Trigg Federal #37-4	



PBID - 2817'
TD - 2829'

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KB = 4188'
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11" 8-5/8" 32# J-55 @ 102' w/50 sx; calc'd TOC at 20'

T-Anhy @ 1144'
T-Salt @ 1242'
B-Salt @ 1863'
T-Yates @ 2028'
T-Queen @ 2793'

7-7/8"

Calc'd TOC @ 2453' w/enlargement = 15%; yld = 1.26 ft³/sk

CIBP at 2750', cap w/25 sx
Top of Queen @ 2793':
Queen: 2795' - 2810' (2spf) (09-63)

4-1/2" 9.5# J-55 @ 2827' w/100 sx

PBTD - 2817'
TD - 2829'