

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
FEB 21 2014
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> <u>Other Injection</u> <input checked="" type="checkbox"/>		WELL API NO. 30-025-00284 ✓
2. Name of Operator Celero Energy II, LP ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> : 660 feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>19</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>106</u> ✓
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		9. OGRID Number 247128
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/19/14 - Release pkr and TOH w/ 93 jts of 2 3/8" IPC tbg with 4" AS1-X pkr with profile nipple and on/off tool. TIH w/ re-dressed 4" nickel plated AS1-X pkr with 1.50 "F" profile nipple & on/off tool. Ran on 93 jts 2 3/8" IPC seal lube tbg. Ran and set pkr from 2986 - 93'. EOT 2993'. Release on/off tool, circ hole with pkr fluid. Latched back onto pkr. NUBOP & NU 7 1/6", 3K, slip type flange x 2 3/8" tbg head plus 2 1/16", 5K, full opening tbg valve. Called Maxie Brown with OCD for MIT. Ran MIT for 30 mins. Start psi = 540#; End psi = 550#. Copy of chart is attached. Connect well to injection line.		10. Pool name or Wildcat Caprock; Queen

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 02/20/2014

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: Maxie Brown TITLE Compliance Officer DATE 2/24/2014
 Conditions of Approval (if any):

FEB 24 2014 *h*

