Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	HOBBS OCD OIL CONSERVATION DIVISION	30-025-41498
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	FEB 21 1229 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	EB 21 204 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on to day beast 1.6.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Anderson 35/
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H /
2. Name of Operator OXY USA WTP Limited Partnership		9. OGRID Number 192463
3. Address of Operator		10. Pool name or Wildcat
	50 Midland, TX 79710	Red Tank Bone Spring
4. Well Location Unit Letter  . (	e60 feet from the South line and	150 feet from the West line
Section 35	Township 2(S Range 32E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3687.9' G-R	
12. Check Ap	propriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTI	ENTION TO: SUE	BSEQUENT REPORT OF:
<del></del>	PLUG AND ABANDON   REMEDIAL WOR	<del></del>
	CHANGE PLANS	RILLING OPNS.□ PANDA □ NTJOB 17
DOWNHOLE COMMINGLE	WOETH EE COMME	
CLOSED-LOOP SYSTEM	OTHER.	
OTHER:  13. Describe proposed or complete	OTHER: ed operations. (Clearly state all pertinent details, and	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
0/4/44 4-20-7-7/00-1-1-1-4-00-7-60	M 0500 N 0 M 0 M 0 M 0 M 0 M 0 M 0 M 0 M 0 M	
2/1/14, drill 7-7/8" hole to 13075'M 8599'V 2/13/14. RIH w/ 5-1/2" 17# L80 BTC csg & set @ 13075'. Cmt w/ 420sx (226bbl) C Tuned Light w/ additives 10.2ppg 2.95 yield followed by 780sx (230bbl) Super H w/ additives 13.2ppg, 1.66		
yield with good returns while cementing, circ 111sx (60bbl) cement to surface. RD Rel Rig 2/16/14.		
,		<b>.</b>
Spud Date: 1 23 14	Rig Release Date: 2(16	(14
I hereby certify that the information abo	ove is true and complete to the best of my knowleds	ge and belief.
1 1		-
SIGNATURE In St	TITLE Sr. Regulatory Advis	or DATE 2/19/14
•	E-mail address: <u>david_stewart</u>	@oxy.com PHONE:432-685-5717
For State Use Only		
APPROVED BY:	Petroleum Engine	
Conditions of Approval (if any):	ATTLE MANAGEMENT AND ADDRESS OF THE PARTY OF	
	-	FEB 2 4 2014