Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30025-41609 /
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Witherspoon 23 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD		8. Well Number 4H	
2. Name of Operator		,	9. OGRID Number 215099
Cimarex Energy Co.	FEB 2 4	<u> 2014 </u>	
3. Address of Operator	Tv 70701		10. Pool name or Wildcat
600 N. Marienfeld Street, Midland, Tx 79701 Wildcat Bone Spring 4. Well Location RECEIVED			
/			
			feet from the <u>East</u> line NMPM Lea County
Section 23	Township 21S 11. Elevation (Show whether DR	Range 33E	
3780'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	_		_
CLOSED-LOOP SYSTEM			
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Cimarex Energy Co. respectfully requests approval to change the BOP program and the intermediate casing and cement as follows:			
BOP: Below surface casing a 3M system will be used. Below the intermediate casing a 5M system will be used. BOP schematics			
attached.			
Proposed intermediate casing design:			
12-1/4" hole			
9-5/8", 40#, N80, LTC casing set @ 5600'			
DV tool @ 3800'			
Mix & pump 1 st stage lead: 270 sx, 12.9 ppg; tail: 340 sx 14.8 ppg. 2 nd Stage: lead: 1290 sx 12.9 ppg. TOC surface.			
Spud Date:	Rig Release D	afe:	
Spud Date.	Rig Release D	atc	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Manager DATE 2/21/14			
SIGNATURE TITLE Regulatory Manager DATE 2/21/14			
Type or print name Terri Stathem E-mail address: tstathem@cimarex.com PHONE: 918-295-1763			
For State Use Only			
APPROVED BY: Maley Drown TITLE COMPLIANCE SPICE DATE 2/24/2014			
Conditions of Approval (if any): // / Kw/P. Kautz by Phonbl.			







