

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

HOBBS OFFICE  
 FEB 20 2014  
 RECEIVED

WELL API NO. 30-025-41082
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Pinot (39779)
8. Well Number 002
9. OGRID Number 873
10. Pool name or Wildcat House; D (33250), T (78760), B (33230)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
 Unit Letter E : 1850 feet from the North line and 990 feet from the West line  
 Section 02 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3571' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

08/30/2013 MIRUSU. Log TOC @ 222'. Perf Drinkard @ 7006'-7012', 7041'-7047', 7075'-7080' w/ 4 SPF, 68 holes.  
 09/03/2013 Spot 126 gals acid. Acidize w/ 4939 gals 15% HCl NEFE acid.  
 09/04/2013 ND BOP. NU frac valve.  
 09/25/2013 Frac Drinkard w/ 59,388 gals 15# & 89,727# 100 Mesh & 20/40 sand. Flush w/ 6804 gals 10# linear gel. Spot 1050 gals 15% HCl acid. Set CBP @ 6930'. Perf Tubb @ 6686'-6692', 6697'-6702', 6761'-6767', 6791'-6797' w/ 3 SPF, 69 holes. Acidize w/ 2058 gals 15% HCl. Frac Tubb w/ 43,344 gals 15# & 93,902# 100 Mesh & 20/40 sand. Flush w/ 6468 gals 10# linear gel. Spot 1386 gals 15% HCl acid. Set CBP @ 6640'. Perf Lwr Blinebry @ 6353'-6360', 6423'-6430', 6491'-6500' w/ 3 SPF, 69 holes. Acidize w/ 2856 gals 15% HCl acid. Frac Lwr Blinebry w/ 59,136 gals 15# & 90,497# 100 Mesh & 20/40 sand. Flush w/ 6174 gals 10# linear gel. Spot 1000 gals 15% HCl acid. Set CBP @ 6310'. Perf Upper Blinebry @ 6105'-6111', 6136'-6144', 6183'-6189', 6218'-6222' w/ 3 SPF, 72 holes. Acidize w/ 2478 gals 15% HCl. Frac Upper Blinebry w/ 66,696 gals 15# & 108,280# 100 Mesh & 20/40 sand. Flush w/ 5922 gals 10# linear gel.

(Continued to pg. 2)

Spud Date: 08/19/2013 Rig Release Date: 08/28/2013

DHC-HOB-525

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Tech II DATE 02/18/2014

Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE FEB 25 2014  
 Conditions of Approval (if any):

FEB 25 2014

Pinot #002  
API #30-025-41082  
Apache Corp. (873)

Completion continued.

09/30/2013 RIH w/ bit & tbg.

10/01/2013 DO CBPs @ 6310', 6640', & 6930'. Circ hole clean to PBTD @ 7365'.

10/02/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 7105'. ETD @ 7194'.

10/03/2013 RIH w/ rods & pump. Clean location. RDMOSU.

11/19/2013 Set 640 pumping unit. POP.