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|---|--------------------|---|------------------------|---------------------------------------|------------------|--|---|------------------|---|---|--|-----------------------------|--|--|--|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources FEB 20 2014 Oil Conservation Division RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | | | Form C-105 July 17, 2008 | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | 5. Lease Name or Unit Agreement Name Pinot (39779) | | 6. Well Number: 002 | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | |
| 8. Name of Operator Apache Corporation | | | | | | 9. OGRID 873 | | | | | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | | | | 11. Pool name or Wildcat House; D (33250), T (78760), B (33230) | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | |
| Surface: | E | 02 | 20S | 38E | | 1850 | North | 990 | West | Lea | | | | | |
| BH: | | | | | | | | | | | | | | | |
| 13. Date Spudded 08/19/2013 | | 14. Date T.D. Reached 08/27/2013 | | 15. Date Rig Released 08/28/2013 | | 16. Date Completed (Ready to Produce) 11/19/2013 | | | 17. Elevations (DF and RKB, RT, GR, etc.) 3571' GR | | | | | | |
| 18. Total Measured Depth of Well 7407' | | | | 19. Plug Back Measured Depth 7365' | | 20. Was Directional Survey Made? Yes | | | 21. Type Electric and Other Logs Run SBGR-CCL/Hi-ResLL/CN/BHCS/CAL | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 7006'-7080'; Tubb 6686'-6797'; Blinebry 6105'-6500' | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 8-5/8" | | 24# | | 1620' | | 12-1/4" | | 1200 sx Class C | | | | | | | |
| 5-1/2" | | 17# | | 7407' | | 7-7/8" | | 1402 sx Class C | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | | | | | | |
| | | | | | 2-7/8" | 7194' | | | | | | | | | |
| 26. Perforation record (interval, size, and number) | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | | | |
| Drinkard 7006'-7080'; (4 SPF, 68 holes) Producing Tubb 6686'-6797'; (3 SPF, 69 holes) Producing Blinebry 6105'-6500'; (3 SPF, 141 holes) Producing | | | | | | DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | | | | | | | | | |
| | | | | | | Drinkard 59,388 gals 15#, 89,727# sand, 6115 gals acid, 6804 gals gel | | | | | | | | | |
| | | | | | | Tubb 43,344 gals 15#, 93,902# sand, 3444 gals acid, 6468 gals gel | | | | | | | | | |
| | | | | | | Blinebry 125,832 gals 15#, 198,777# sand, 6334 gals acid, 12,096 gals gel | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production 11/19/2013 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit | | | | | Well Status (Prod. or Shut-in) Producing | | | | | | | | |
| Date of Test 01/30/2014 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 34 | Gas - MCF 100 | Water - Bbl. 170 | Gas - Oil Ratio 2941 | | | | | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 40.0 | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | | | | 30. Test Witnessed By Apache Corp. | | | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013 & 09/18/2013) | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | |
| Latitude | | | | | | Longitude | | | | | | | | | |
| | | | | | | NAD 1927 1983 | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | |
| Signature | | Printed Name Fatima Vasquez | | | | Title Regulatory Tech II | | | Date 02/18/2014 | | | | | | |
| E-mail Address Fatima.Vasquez@apachecorp.com | | | | | | | | | | | | | | | |

DHC-HOB-525

FEB 25 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 2889' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 3143' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 3710' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 4059' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 4317' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 5595' | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock 5657' | T. Ellenburger | Base Greenhorn | T.Granite |
| T. Blinebry 6041' | T. Gr. Wash | T. Dakota | |
| T.Tubb 6568' | T. Delaware Sand | T. Morrison | |
| T. Drinkard 6908' | T. Bone Springs | T.Todilto | |
| T. Abo 7170' | T. Rustler 1597' | T. Entrada | |
| T. Wolfcamp | T. Tansill 2750' | T. Wingate | |
| T. Penn | T. Penrose 3864' | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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