

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88249
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

FEB 25 2014

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-40032
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	East Vacuum GBSA Tract 3315
8. Well Number	5078
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3944' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter G : 2517 feet from the North line and 2166 feet from the East line
Section 33 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: isolated leak as pkr ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips suspected a csg leak on this well, but it was a pkr leak. The issue has been resolved and a MIT has been conducted and attached to ensure pkr issue is resolved.

2/7/14 NDWH & NUBOP release pkr & TOH. TIH w/scrapper & tag @ 4848'.

2/10/14 TIH w/RBP set @ 4725' & test w/pkr @ 4688' - test good, release pkr.

2/11/14 Latch onto & release RBP & LD.

2/12/14 RIH w/144 jts, 2 3/8", 4.7#, J-55 tbg & set @ 4708' & pkr @ 4708'.

2/13/14 Run MIT to 500#/30 mins test good. Attached is the MIT chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles Rogers TITLE Staff Regulatory Technician DATE 02/21/2014

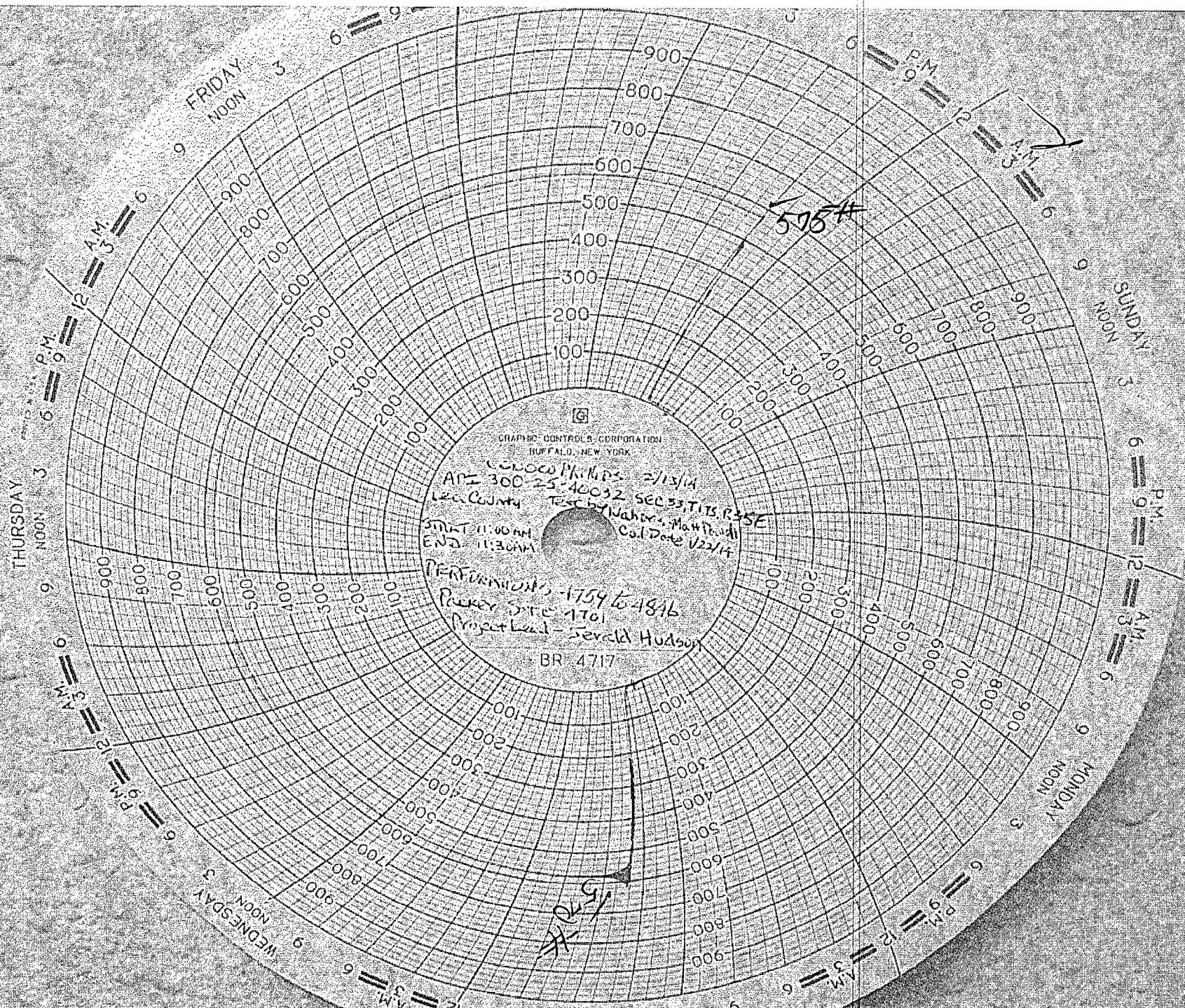
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/26/2014

Conditions of Approval (if any):

FEB 26 2014



Corrado Phillips

2/13/2014

EGGSAU 3315-507W

API 300-25-40032

512 IX Packer 4701'

278 IFC TOLING