

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD-HOBBS

FEB 25 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM005413

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Prickly Pear 6 Federal #2H

2. Name of Operator  
COG Operating LLC

9. API Well No.  
30-025-41572

3a. Address  
2208 W Main Street  
Artesia, NM 88210

3b. Phone No. (include area code)  
575-748-6940

10. Field and Pool or Exploratory Area  
WC-025 G-08 S203506D; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
180' FNL & 1700' FEL (NWNE) Section 6-T20S-R35E, N.M.P.M.

11. County or Parish, State  
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests approval for the following change to the original approved APD:

It is proposed to lay a 2 7/8" J-55 steel surface line approximately 2720' in length to the Prickly Pear 6 Federal #4H facility. Anticipated pressure is less than 125#. The line will carry produced water, oil and gas to the existing facility. The line will follow the access road and will be layed a safe distance (approximately 5'-10') from the road.

OK - Tanner Nygren COAs for pipeline are contained in APD COA.  
2/13/14

Analyzed under EA-14-278

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Melanie J. Parker

Title Regulatory Analyst

Signature

Date 02/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title SEPS

Date 2-13-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

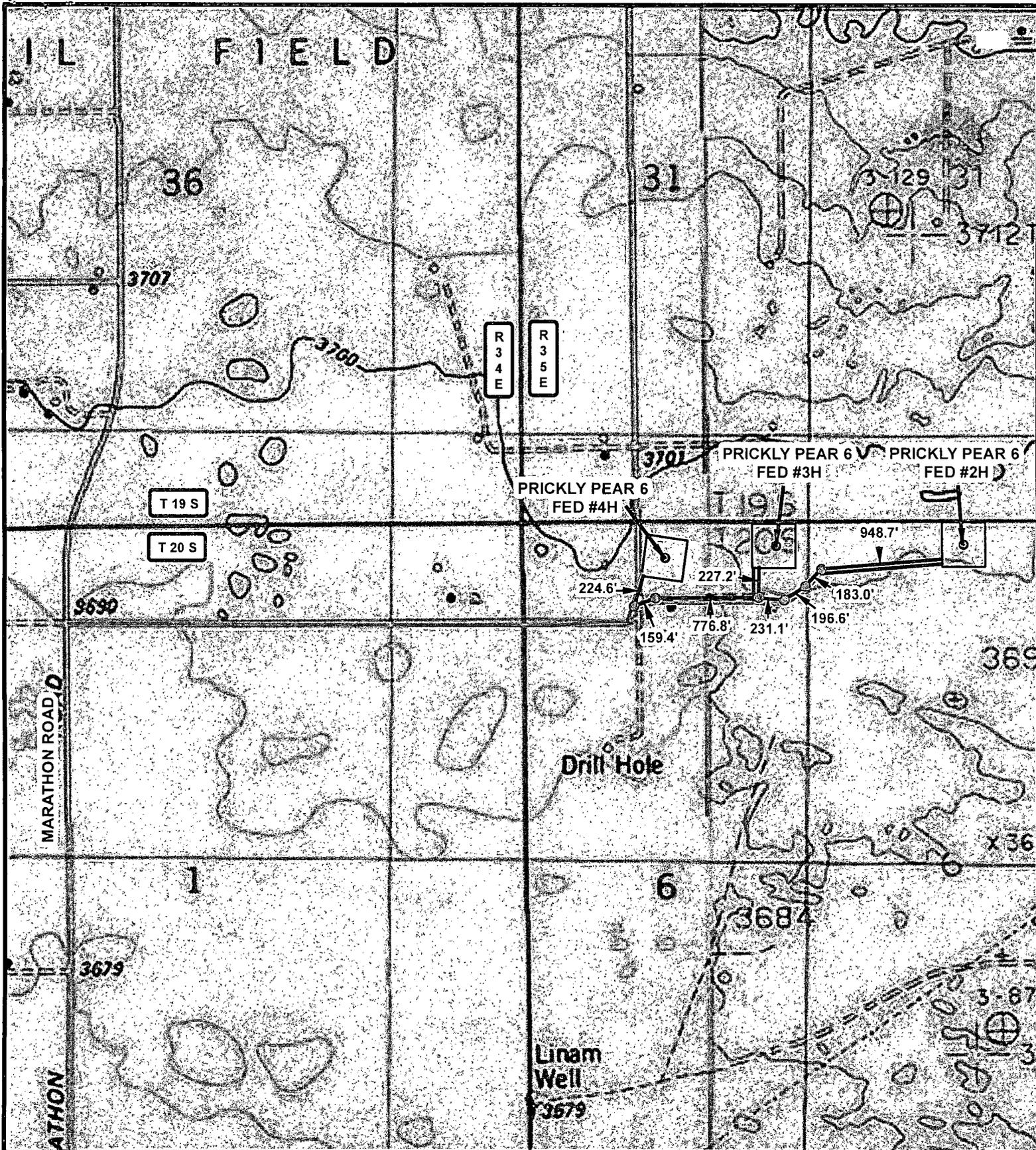
Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MJB/OCD 2/26/2014

FEB 26 2014



**LEGEND**

- Well
- Bends
- Well Pad
- Main Road
- Proposed Flow Line
- Proposed Road
- Two-Track

**FLOW LINE: PRICKLY PEAR 6 FED #2H, #3H, #4H**

SECTION: 6      TOWNSHIP: 20 S.      RANGE: 35 E.  
 STATE: NEW MEXICO      COUNTY: LEA      DISTANCE: 2947.4'

W.O. # 13-842      SURVEY: N.M.P.M

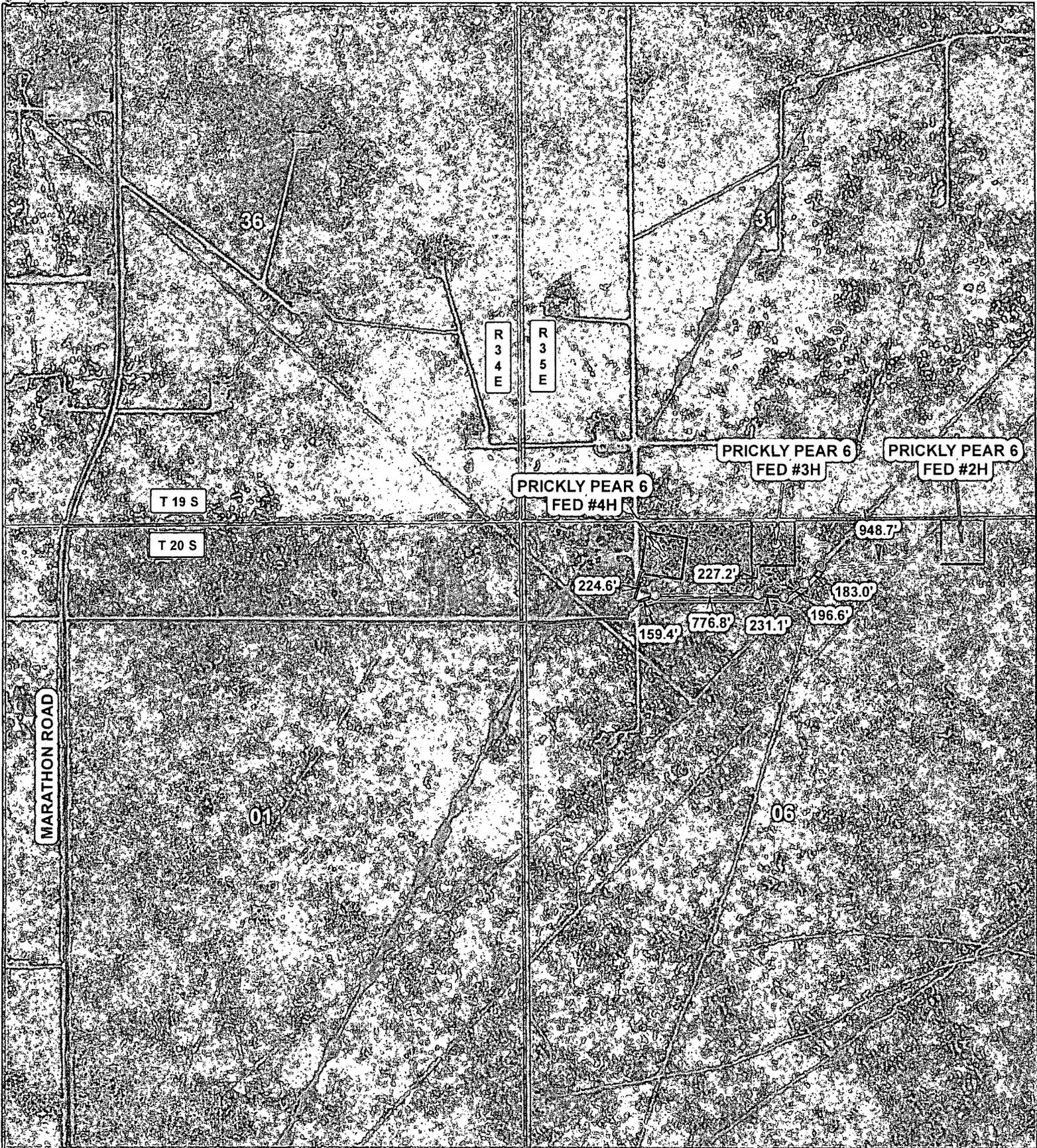
0 2,500 FEET

0 0.05 0.1 0.2 Miles      1 IN = 1,000 FT

FLOW LINE MAP      TOPO      11/15/2013      S.P.

**CONCHO**  
 COG OPERATING, LLC

HARCROW SURVEYING, LLC  
 1107 WATSON, ARTESIA N.M. 88210  
 PH: (575) 513-2570 FAX: (575) 746-2138  
 chad\_harcrow77@yahoo.com



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**FLOW LINE MAP      IMAGERY      11/15/2013      SP.**

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