

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 RECEIVED  
 FEB 17 2014

HOBBS OCD  
 RECEIVED

WELL API NO. 30-025-41551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 947
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Occidental Permian Ltd.

3. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
 Unit Letter A : 278 feet from the North line and 1123 feet from the East line  
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3661.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- WELL OR ALTER CASING
- WELLBORE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

2/22/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/27/14  
 Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE FFR 27 2014

Conditions of Approval (if any):

FEB 27 2014

North Hobbs G/SA Unit No. 947  
API No. 30-025-41551

2/21/14 - MI X RU

2/22/14 - Spud 12-1/4" hole @ 8:30 a.m. (NMOCD notified)

2/22/14 -

2/24/14: Drill 12-1/4" surface hole to 1573'. Rig up casing crew and run 38 jts. 9-5/8", 36#, J-55, ST&C casing with 11 centralizers and set at 1573'. RU Halliburton x cement with 440 sx., 13.5 ppg, Premium Plus (lead) and 200 sx., 14.8 ppg, Premium Plus (tail). Circulate 253 sx. to surface. Cut off casing x weld on wellhead. Test weld to 1400 psi. NU BOP stack. Test BOP's and related equipment to 3000 psi. Test casing to 1800 psi x 30 minutes. Drill out cement x float equipment and tag cement at 1497'. Commence directional drilling of 8-3/4" production hole.