

Permit Information:

Well Name: Ophelia 27 No. 5H

30-025-41680

Location:

SL: 2420' FNL & 1550' FEL, Section 27, T-26-S, R-33-E, Lea Co., N.M.

BHL: 2410' FSL & 1620' FEL, Section 22, T-26-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 - 875'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0-4000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4000' - 5100'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.60
8.75"	0'-14,148'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Slurry Description
875'	300	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
5,100'	800	12.7	2.22	Class 'C' + 1.50% R-3 + 0.25 lb/sk Cello-Flake + 2.0% Sodium Metasilicate + 10% Salt + 0.005 lb/sk Static Free
	200	14.8	1.32	Tail: Class 'C' + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
14,148'	375	10.8	3.67	60:40:0 Class C + 15.0 pps BA-90 + 4% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.55% R-21 + 8.0 pps LCM-1
	400	11.8	2.38	50:50:10 Class H + 0.80% FL-52 + 0.30% ASA-301 + 0.40% SMS + 2.0% Salt + 0.30% R-21 + 3.0 pps LCM-1 + 0.25 pps Celloflake
	1300	14.2	1.28	50:50:2 Class H + 0.65% FL-52 + 0.45% CD-32 + 0.10% SMS + 2.0% Salt

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 875'	Fresh - Gel	8.6-8.8	28-34	N/c
875' - 5,100'	Brine	10.0-10.2	28-34	N/c
5,100' - 9,042'	Cut Brine	8.4-9.0	28-34	N/c
9,042' - 14,148' Lateral	Cut Brine	9.0-9.5	40-42	8-10

FEB 27 2014

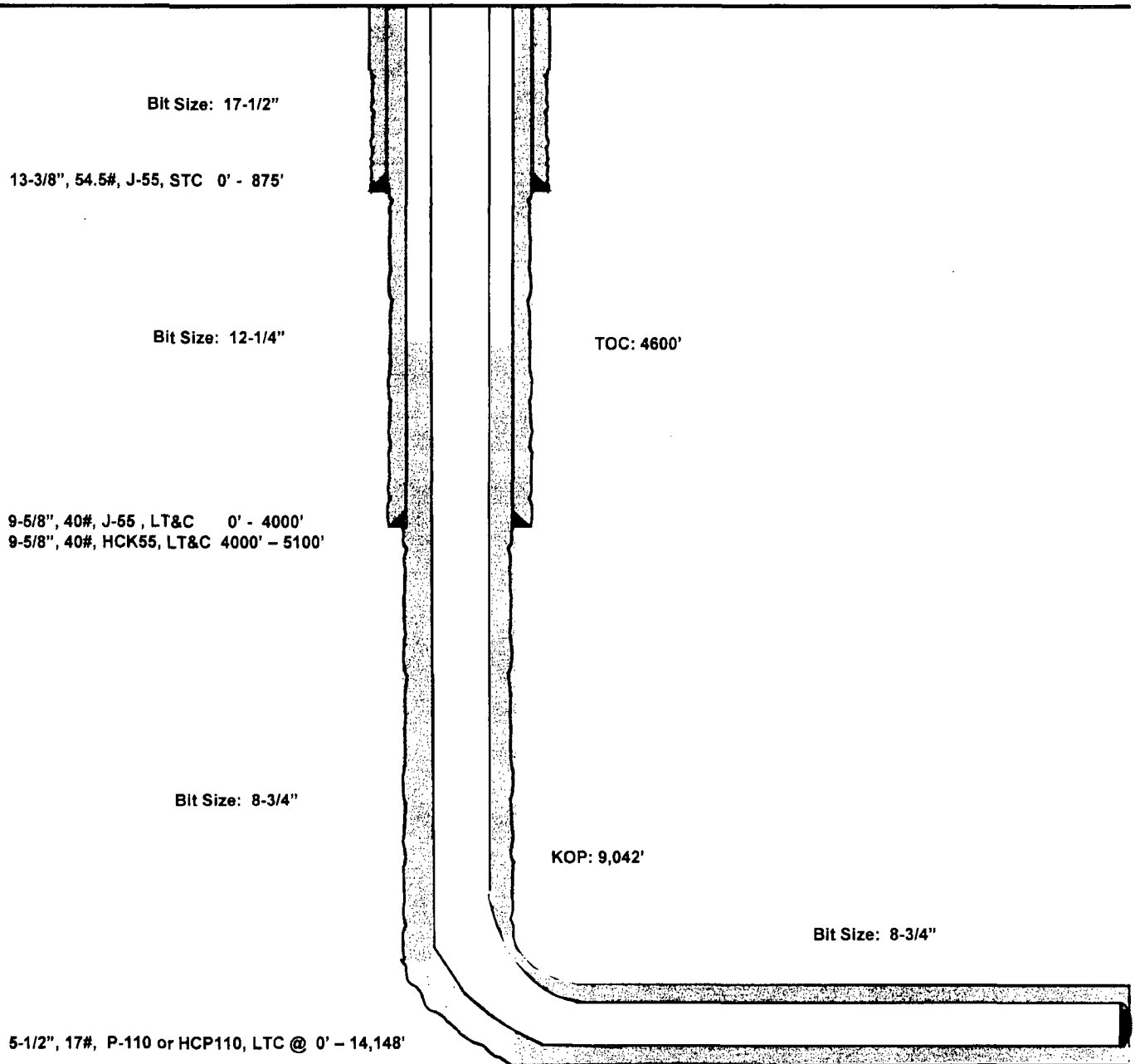
Ophelia 27 #5H
Lea County, New Mexico

2420' FNL
1550' FEL
Section 27
T-26-S, R-33-E

Proposed Wellbore

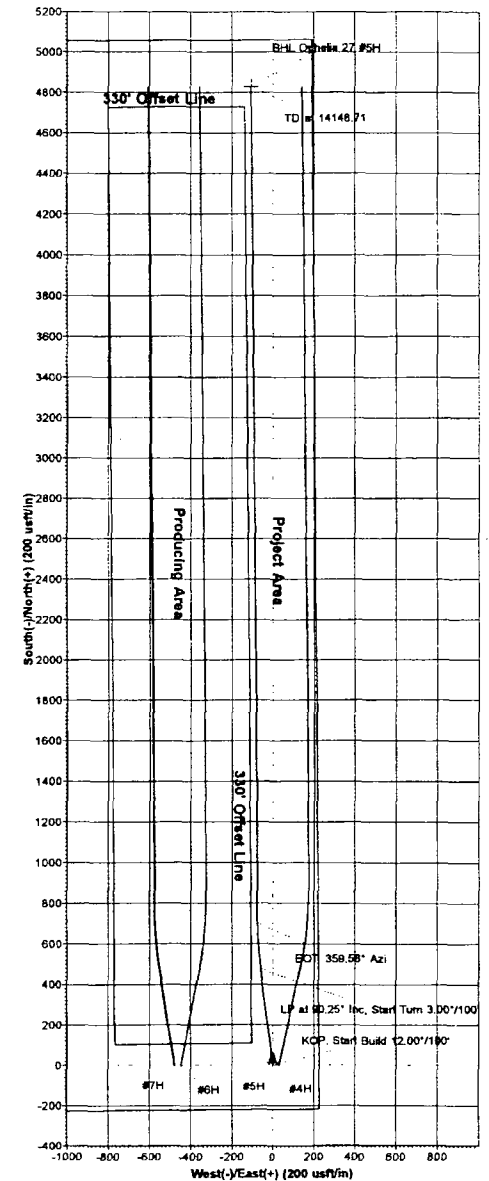
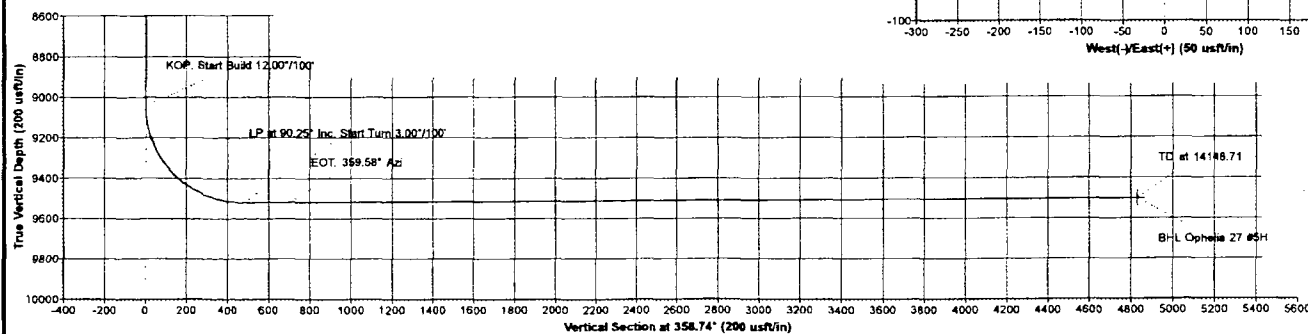
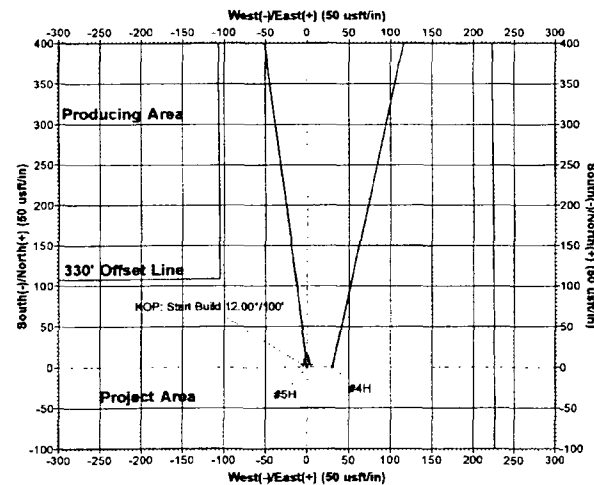
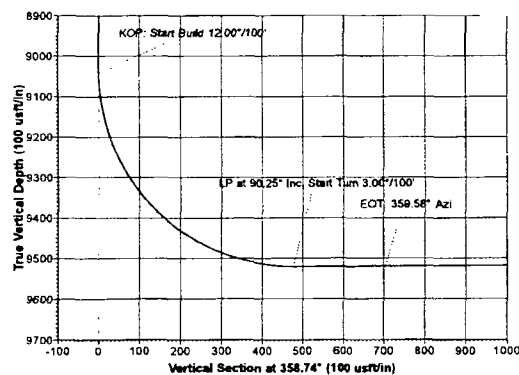
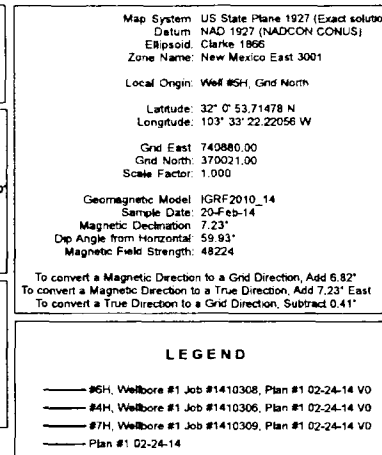
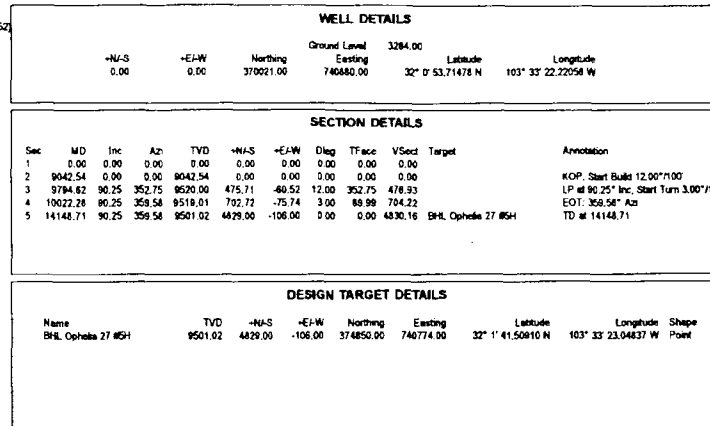
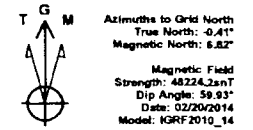
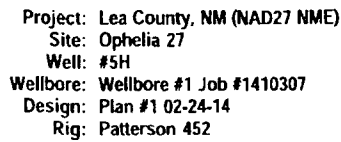
API: 30-025-

KB: 3,311'
GL: 3,284'



Lateral: 14,148' MD, 9,501' TVD

BH Location: 2410' FSL & 1620' FEL
Section 22
T-26-S, R-33-E





EOG Resources

Lea County, NM (NAD27 NME)

Ophelia 27

#5H

Wellbore #1 Job #1410307

Plan: Plan #1 02-24-14

Planning Report

24 February, 2014





Phoenix Technology Services
Planning Report



Company: EOG Resources
Project: Lea County, NM (NAD27 NME)
Site: Ophelia 27
Well: #5H
Wellbore: Wellbore #1 Job #1410307
Design: Plan #1 02-24-14

Local Co-ordinate Reference: Well #5H
TVD Reference: WELL @ 3311.00usft (Patterson 452)
MD Reference: WELL @ 3311.00usft (Patterson 452)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: Compass 5000 GCR DB

Project Lea County, NM (NAD27 NME)

Map System: US State Plane 1927 (Exact solution)
Geo Datum: NAD 1927 (NADCON CONUS)
Map Zone: New Mexico East 3001

System Datum: Mean Sea Level

Site Ophelia 27

Site Position:		Northing:	370,025.00 usft	Latitude:	32° 0' 53.71140 N
From:	Map	Easting:	741,483.00 usft	Longitude:	103° 33' 15.21704 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.41 °

Well #5H

Well Position	+N/-S	0.00 usft	Northing:	370,021.00 usft	Latitude:	32° 0' 53.71478 N
	+E/-W	0.00 usft	Easting:	740,880.00 usft	Longitude:	103° 33' 22.22056 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,284.00 usft

Wellbore Wellbore #1 Job #1410307

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010_14	02/20/14	7.23	59.93	48,224

Design Plan #1 02-24-14

Audit Notes:

Version: Phase: PROTOTYPE Tie On Depth: 0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	358.74

Survey Tool Program Date 02/24/14

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	14,148.71	Plan #1 02-24-14 (Wellbore #1 Job #1410)	MWD	MWD - Standard



Phoenix Technology Services Planning Report



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Database: Compass 5000 GCR DB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLog (°/100usft)
0.00	0.00	0.00	-3,311.00	0.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
100.00	0.00	0.00	-3,211.00	100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
200.00	0.00	0.00	-3,111.00	200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
300.00	0.00	0.00	-3,011.00	300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
400.00	0.00	0.00	-2,911.00	400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
500.00	0.00	0.00	-2,811.00	500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
600.00	0.00	0.00	-2,711.00	600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
700.00	0.00	0.00	-2,611.00	700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
800.00	0.00	0.00	-2,511.00	800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
900.00	0.00	0.00	-2,411.00	900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,000.00	0.00	0.00	-2,311.00	1,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,100.00	0.00	0.00	-2,211.00	1,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,200.00	0.00	0.00	-2,111.00	1,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,300.00	0.00	0.00	-2,011.00	1,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,400.00	0.00	0.00	-1,911.00	1,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,500.00	0.00	0.00	-1,811.00	1,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,600.00	0.00	0.00	-1,711.00	1,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,700.00	0.00	0.00	-1,611.00	1,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,800.00	0.00	0.00	-1,511.00	1,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
1,900.00	0.00	0.00	-1,411.00	1,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,000.00	0.00	0.00	-1,311.00	2,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,100.00	0.00	0.00	-1,211.00	2,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,200.00	0.00	0.00	-1,111.00	2,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,300.00	0.00	0.00	-1,011.00	2,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,400.00	0.00	0.00	-911.00	2,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,500.00	0.00	0.00	-811.00	2,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,600.00	0.00	0.00	-711.00	2,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00



Phoenix Technology Services
Planning Report



Company: EOG Resources
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2,700.00	0.00	0.00	-611.00	2,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,800.00	0.00	0.00	-511.00	2,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
2,900.00	0.00	0.00	-411.00	2,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,000.00	0.00	0.00	-311.00	3,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,100.00	0.00	0.00	-211.00	3,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,200.00	0.00	0.00	-111.00	3,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,300.00	0.00	0.00	-11.00	3,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,400.00	0.00	0.00	89.00	3,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,500.00	0.00	0.00	189.00	3,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,600.00	0.00	0.00	289.00	3,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,700.00	0.00	0.00	389.00	3,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,800.00	0.00	0.00	489.00	3,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
3,900.00	0.00	0.00	589.00	3,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,000.00	0.00	0.00	689.00	4,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,100.00	0.00	0.00	789.00	4,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,200.00	0.00	0.00	889.00	4,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,300.00	0.00	0.00	989.00	4,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,400.00	0.00	0.00	1,089.00	4,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,500.00	0.00	0.00	1,189.00	4,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,600.00	0.00	0.00	1,289.00	4,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,700.00	0.00	0.00	1,389.00	4,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,800.00	0.00	0.00	1,489.00	4,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
4,900.00	0.00	0.00	1,589.00	4,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,000.00	0.00	0.00	1,689.00	5,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,100.00	0.00	0.00	1,789.00	5,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,200.00	0.00	0.00	1,889.00	5,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,300.00	0.00	0.00	1,989.00	5,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00



Phoenix Technology Services
Planning Report



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Site: Ophelia 27
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Wellbore: Wellbore #1 Job #1410307
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5,400.00	0.00	0.00	2,089.00	5,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,500.00	0.00	0.00	2,189.00	5,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,600.00	0.00	0.00	2,289.00	5,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,700.00	0.00	0.00	2,389.00	5,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,800.00	0.00	0.00	2,489.00	5,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
5,900.00	0.00	0.00	2,589.00	5,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,000.00	0.00	0.00	2,689.00	6,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,100.00	0.00	0.00	2,789.00	6,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,200.00	0.00	0.00	2,889.00	6,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,300.00	0.00	0.00	2,989.00	6,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,400.00	0.00	0.00	3,089.00	6,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,500.00	0.00	0.00	3,189.00	6,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,600.00	0.00	0.00	3,289.00	6,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,700.00	0.00	0.00	3,389.00	6,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,800.00	0.00	0.00	3,489.00	6,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
6,900.00	0.00	0.00	3,589.00	6,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,000.00	0.00	0.00	3,689.00	7,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,100.00	0.00	0.00	3,789.00	7,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,200.00	0.00	0.00	3,889.00	7,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,300.00	0.00	0.00	3,989.00	7,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,400.00	0.00	0.00	4,089.00	7,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,500.00	0.00	0.00	4,189.00	7,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,600.00	0.00	0.00	4,289.00	7,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,700.00	0.00	0.00	4,389.00	7,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,800.00	0.00	0.00	4,489.00	7,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
7,900.00	0.00	0.00	4,589.00	7,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,000.00	0.00	0.00	4,689.00	8,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00



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8,100.00	0.00	0.00	4,789.00	8,100.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,200.00	0.00	0.00	4,889.00	8,200.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,300.00	0.00	0.00	4,989.00	8,300.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,400.00	0.00	0.00	5,089.00	8,400.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,500.00	0.00	0.00	5,189.00	8,500.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,600.00	0.00	0.00	5,289.00	8,600.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,700.00	0.00	0.00	5,389.00	8,700.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,800.00	0.00	0.00	5,489.00	8,800.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
8,900.00	0.00	0.00	5,589.00	8,900.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
9,000.00	0.00	0.00	5,689.00	9,000.00	0.00	0.00	370,021.00	740,880.00	0.00	0.00
9,042.54	0.00	0.00	5,731.54	9,042.54	0.00	0.00	370,021.00	740,880.00	0.00	0.00
KOP: Start Build 12.00°/100'										
9,050.00	0.90	352.75	5,739.00	9,050.00	0.06	-0.01	370,021.06	740,879.99	0.06	12.00
9,075.00	3.90	352.75	5,763.98	9,074.98	1.09	-0.14	370,022.09	740,879.86	1.10	12.00
9,100.00	6.90	352.75	5,788.86	9,099.86	3.43	-0.44	370,024.43	740,879.56	3.43	12.00
9,125.00	9.90	352.75	5,813.59	9,124.59	7.05	-0.90	370,028.05	740,879.10	7.06	12.00
9,150.00	12.90	352.75	5,838.10	9,149.10	11.95	-1.52	370,032.95	740,878.48	11.98	12.00
9,175.00	15.90	352.75	5,862.31	9,173.31	18.11	-2.30	370,039.11	740,877.70	18.16	12.00
9,200.00	18.90	352.75	5,886.16	9,197.16	25.52	-3.25	370,046.52	740,876.75	25.59	12.00
9,225.00	21.90	352.75	5,909.59	9,220.59	34.17	-4.35	370,055.17	740,875.65	34.25	12.00
9,250.00	24.90	352.75	5,932.53	9,243.53	44.01	-5.60	370,065.01	740,874.40	44.12	12.00
9,275.00	27.90	352.75	5,954.92	9,265.92	55.04	-7.00	370,076.04	740,873.00	55.18	12.00
9,300.00	30.90	352.75	5,976.70	9,287.70	67.21	-8.55	370,088.21	740,871.45	67.38	12.00
9,325.00	33.90	352.75	5,997.81	9,308.81	80.49	-10.24	370,101.49	740,869.76	80.70	12.00
9,350.00	36.90	352.75	6,018.19	9,329.19	94.86	-12.07	370,115.86	740,867.93	95.10	12.00
9,375.00	39.90	352.75	6,037.78	9,348.78	110.26	-14.03	370,131.26	740,865.97	110.54	12.00
9,400.00	42.90	352.75	6,056.53	9,367.53	126.65	-16.11	370,147.65	740,863.89	126.98	12.00



Phoenix Technology Services
Planning Report



Company: EOG Resources
Project: Lea County, NM (NAD27 NME)
Site: Ophelia 27
Well: #5H
Wellbore: Wellbore #1 Job #1410307
Design: Plan #1 02-24-14

Local Co-ordinate Reference: Well #5H
TVD Reference: WELL @ 3311.00usft (Patterson 452)
MD Reference: WELL @ 3311.00usft (Patterson 452)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: Compass 5000 GCR DB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLog (°/100usft)
9,425.00	45.90	352.75	6,074.39	9,385.39	144.00	-18.32	370,165.00	740,861.68	144.37	12.00
9,450.00	48.90	352.75	6,091.31	9,402.31	162.25	-20.64	370,183.25	740,859.36	162.67	12.00
9,475.00	51.90	352.75	6,107.25	9,418.25	181.36	-23.07	370,202.36	740,856.93	181.82	12.00
9,500.00	54.90	352.75	6,122.15	9,433.15	201.27	-25.60	370,222.27	740,854.40	201.78	12.00
9,525.00	57.90	352.75	6,135.99	9,446.99	221.92	-28.23	370,242.92	740,851.77	222.48	12.00
9,550.00	60.90	352.75	6,148.72	9,459.72	243.26	-30.95	370,264.26	740,849.05	243.88	12.00
9,575.00	63.90	352.75	6,160.30	9,471.30	265.24	-33.74	370,286.24	740,846.26	265.91	12.00
9,600.00	66.90	352.75	6,170.71	9,481.71	287.78	-36.61	370,308.78	740,843.39	288.52	12.00
9,625.00	69.90	352.75	6,179.91	9,490.91	310.84	-39.54	370,331.84	740,840.46	311.63	12.00
9,650.00	72.90	352.75	6,187.89	9,498.89	334.34	-42.53	370,355.34	740,837.47	335.19	12.00
9,675.00	75.90	352.75	6,194.61	9,505.61	358.22	-45.57	370,379.22	740,834.43	359.14	12.00
9,700.00	78.90	352.75	6,200.07	9,511.07	382.42	-48.65	370,403.42	740,831.35	383.40	12.00
9,725.00	81.90	352.75	6,204.24	9,515.24	406.87	-51.76	370,427.87	740,828.24	407.91	12.00
9,750.00	84.90	352.75	6,207.11	9,518.11	431.50	-54.89	370,452.50	740,825.11	432.60	12.00
9,775.00	87.90	352.75	6,208.68	9,519.68	456.25	-58.04	370,477.25	740,821.96	457.42	12.00
9,794.62	90.25	352.75	6,209.00	9,520.00	475.71	-60.52	370,496.71	740,819.48	476.93	12.00
LP at 90.25° Inc, Start Turn 3.00°/100'										
9,800.00	90.25	352.91	6,208.98	9,519.98	481.05	-61.19	370,502.05	740,818.81	482.28	3.00
9,900.00	90.25	355.91	6,208.54	9,519.54	580.56	-70.93	370,601.56	740,809.07	581.98	3.00
10,000.00	90.25	358.91	6,208.10	9,519.10	680.45	-75.44	370,701.45	740,804.56	681.94	3.00
10,022.28	90.25	359.58	6,208.01	9,519.01	702.72	-75.74	370,723.72	740,804.26	704.22	3.00
EOT: 359.58° Azi										
10,100.00	90.25	359.58	6,207.67	9,518.67	780.44	-76.31	370,801.44	740,803.69	781.93	0.00
10,200.00	90.25	359.58	6,207.23	9,518.23	880.44	-77.04	370,901.44	740,802.96	881.92	0.00
10,300.00	90.25	359.58	6,206.80	9,517.80	980.43	-77.77	371,001.43	740,802.23	981.90	0.00
10,400.00	90.25	359.58	6,206.36	9,517.36	1,080.43	-78.51	371,101.43	740,801.49	1,081.89	0.00
10,500.00	90.25	359.58	6,205.92	9,516.92	1,180.43	-79.24	371,201.43	740,800.76	1,181.88	0.00



Phoenix Technology Services
Planning Report



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Well: #5H
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Design: Plan #1 02-24-14

Local Co-ordinate Reference: Well #5H
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Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLeg (°/100usft)
10,600.00	90.25	359.58	6,205.49	9,516.49	1,280.42	-79.97	371,301.42	740,800.03	1,281.87	0.00
10,700.00	90.25	359.58	6,205.05	9,516.05	1,380.42	-80.71	371,401.42	740,799.29	1,381.86	0.00
10,800.00	90.25	359.58	6,204.62	9,515.62	1,480.42	-81.44	371,501.42	740,798.56	1,481.85	0.00
10,900.00	90.25	359.58	6,204.18	9,515.18	1,580.41	-82.17	371,601.41	740,797.83	1,581.84	0.00
11,000.00	90.25	359.58	6,203.74	9,514.74	1,680.41	-82.91	371,701.41	740,797.09	1,681.82	0.00
11,100.00	90.25	359.58	6,203.31	9,514.31	1,780.41	-83.64	371,801.41	740,796.36	1,781.81	0.00
11,200.00	90.25	359.58	6,202.87	9,513.87	1,880.40	-84.37	371,901.40	740,795.63	1,881.80	0.00
11,300.00	90.25	359.58	6,202.44	9,513.44	1,980.40	-85.11	372,001.40	740,794.89	1,981.79	0.00
11,400.00	90.25	359.58	6,202.00	9,513.00	2,080.39	-85.84	372,101.39	740,794.16	2,081.78	0.00
11,500.00	90.25	359.58	6,201.57	9,512.57	2,180.39	-86.57	372,201.39	740,793.43	2,181.77	0.00
11,600.00	90.25	359.58	6,201.13	9,512.13	2,280.39	-87.31	372,301.39	740,792.69	2,281.75	0.00
11,700.00	90.25	359.58	6,200.69	9,511.69	2,380.38	-88.04	372,401.38	740,791.96	2,381.74	0.00
11,800.00	90.25	359.58	6,200.26	9,511.26	2,480.38	-88.77	372,501.38	740,791.23	2,481.73	0.00
11,900.00	90.25	359.58	6,199.82	9,510.82	2,580.38	-89.51	372,601.38	740,790.49	2,581.72	0.00
12,000.00	90.25	359.58	6,199.39	9,510.39	2,680.37	-90.24	372,701.37	740,789.76	2,681.71	0.00
12,100.00	90.25	359.58	6,198.95	9,509.95	2,780.37	-90.97	372,801.37	740,789.03	2,781.70	0.00
12,200.00	90.25	359.58	6,198.51	9,509.51	2,880.37	-91.71	372,901.37	740,788.29	2,881.68	0.00
12,300.00	90.25	359.58	6,198.08	9,509.08	2,980.36	-92.44	373,001.36	740,787.56	2,981.67	0.00
12,400.00	90.25	359.58	6,197.64	9,508.64	3,080.36	-93.17	373,101.36	740,786.83	3,081.66	0.00
12,500.00	90.25	359.58	6,197.21	9,508.21	3,180.35	-93.91	373,201.35	740,786.09	3,181.65	0.00
12,600.00	90.25	359.58	6,196.77	9,507.77	3,280.35	-94.64	373,301.35	740,785.36	3,281.64	0.00
12,700.00	90.25	359.58	6,196.33	9,507.33	3,380.35	-95.37	373,401.35	740,784.63	3,381.63	0.00
12,800.00	90.25	359.58	6,195.90	9,506.90	3,480.34	-96.11	373,501.34	740,783.89	3,481.61	0.00
12,900.00	90.25	359.58	6,195.46	9,506.46	3,580.34	-96.84	373,601.34	740,783.16	3,581.60	0.00
13,000.00	90.25	359.58	6,195.03	9,506.03	3,680.34	-97.58	373,701.34	740,782.42	3,681.59	0.00
13,100.00	90.25	359.58	6,194.59	9,505.59	3,780.33	-98.31	373,801.33	740,781.69	3,781.58	0.00
13,200.00	90.25	359.58	6,194.16	9,505.16	3,880.33	-99.04	373,901.33	740,780.96	3,881.57	0.00



Phoenix Technology Services
Planning Report



Company: EOG Resources
Project: Lea County, NM (NAD27 NME)
Site: Ophelia 27
Well: #5H
Wellbore: Wellbore #1 Job #1410307
Design: Plan #1 02-24-14

Local Co-ordinate Reference: Well #5H
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Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVDSS (usft)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	V. Sec (usft)	DLeg (°/100usft)
13,300.00	90.25	359.58	6,193.72	9,504.72	3,980.33	-99.78	374,001.33	740,780.22	3,981.56	0.00
13,400.00	90.25	359.58	6,193.28	9,504.28	4,080.32	-100.51	374,101.32	740,779.49	4,081.54	0.00
13,500.00	90.25	359.58	6,192.85	9,503.85	4,180.32	-101.24	374,201.32	740,778.76	4,181.53	0.00
13,600.00	90.25	359.58	6,192.41	9,503.41	4,280.31	-101.98	374,301.31	740,778.02	4,281.52	0.00
13,700.00	90.25	359.58	6,191.98	9,502.98	4,380.31	-102.71	374,401.31	740,777.29	4,381.51	0.00
13,800.00	90.25	359.58	6,191.54	9,502.54	4,480.31	-103.44	374,501.31	740,776.56	4,481.50	0.00
13,900.00	90.25	359.58	6,191.10	9,502.10	4,580.30	-104.18	374,601.30	740,775.82	4,581.49	0.00
14,000.00	90.25	359.58	6,190.67	9,501.67	4,680.30	-104.91	374,701.30	740,775.09	4,681.47	0.00
14,100.00	90.25	359.58	6,190.23	9,501.23	4,780.30	-105.64	374,801.30	740,774.36	4,781.46	0.00
14,148.71	90.25	359.58	6,190.02	9,501.02	4,829.00	-106.00	374,850.00	740,774.00	4,830.16	0.00

TD at 14148.71

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N-S (usft)	+E-W (usft)	
9,042.54	9,042.54	0.00	0.00	KOP: Start Build 12.00°/100'
9,794.62	9,520.00	475.71	-60.52	LP at 90.25° Inc, Start Turn 3.00°/100'
10,022.28	9,519.01	702.72	-75.74	EOT: 359.58° Azi
14,148.71	9,501.02	4,829.00	-106.00	TD at 14148.71

EOG RESOURCES, INC.
OPHELIA 27 #5H

Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H₂S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:

- Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator

- Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escapes packs — 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- c. Emergency Escape Packs — 4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher

- H₂S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.

EOG RESOURCES, INC.
OPHELIA 27 #5H

- **Mud program:**
The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.
- **Metallurgy:**
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- **Communication:**
Communication will be via cell phones and land lines where available.

EOG RESOURCES, INC.
OPHELIA 27 #5H

Emergency Assistance Telephone List

PUBLIC SAFETY: **911 or**

Lea County Sheriff's Department (575) 396-3611

Rod Coffman

Fire Department:

Carlsbad (575) 885-3125

Artesia (575) 746-5050

Hospitals:

Carlsbad (575) 887-4121

Artesia (575) 748-3333

Hobbs (575) 392-1979

Dept. of Public Safety/Carlsbad (575) 748-9718

Highway Department (575) 885-3281

New Mexico Oil Conservation (575) 476-3440

U.S. Dept. of Labor (575) 887-1174

EOG Resources, Inc.

EOG / Midland Office (432) 686-3600

Company Drilling Consultants:

Lonnie Byrd Cell (432) 894-2389

Rickie Poindexter

Drilling Engineer

Robert Brosig Office (432) 686-3737

Cell (432) 770-0705

Drilling Manager

Steve Munsell Office (432) 686-3609

Cell (432) 894-1256

Drilling Superintendent

Ron Welch Office (432) 686-3695

Cell (432) 386-0592

Cactus Drilling

Patterson Drilling Office (432) 682-9401

Patterson 452 Drilling Rig Rig (432) 894-2389

Tool Pusher:

Robert Merchant Cell (903) 477-3751

Patrick Ford Cell (903) 539-7889

Safety

Reggie Phillips (HSE Manager) Office (432) 686-3747

Cell (432) 250-7507