Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Oil Conservation Division

Submit one copy to appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 874[0] 7 1 7 2013 District IV

1220 South St. Francis Dr.

| 1 | AMENDED | REPORT |
|---|---------|--------|

| 1220 S. St. Francis Dr., Santa Fe | , NM 87505 Santa Fe, NM 87505 | _ | | | | |
|--|---|--|--|--|--|--|
| I. R | EQU <u>EST</u> FOR ALLOWABLE AND AUTHOI | RIZATION TO TRANSPORT | | | | |
| ¹ Operator name and Add CHEVRON U.S.A. INC. 15 SMITH ROAD | ress | ² OGRID Number 4323 | | | | |
| MIDLAND, TEXAS 7976 |)5 | ³ Reason for Filing Code/ Effective Date NEW WELL COMPLETION | | | | |
| ⁴ API Number 30 – 025-40461 | ⁵ Pool Name VACUUM GRAYBURG SAN ANDRES | ⁶ Pool Code 62180 | | | | |
| ⁷ Property Code 29923 | 8 Property Name CENTRAL VACUUM UNIT | ⁹ Well Number 249 | | | | |
| II. ¹⁰ Surface Location | | | | | | |

Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County **NORTH WEST** 31 17S 35E 1019 1414 **LEA**

11 Bottom Hole Location North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the County 12/ 175 35c 1835 31 475 C 12 Lse Code 14 Gas Connection C-129 Permit Number 16 C-129 Effective Date 13 Producing Method ¹⁷ C-129 Expiration Date Code PROD Date 03/25/2013 STATE

III. Oil and Gas Transporters ¹⁸ Transporter ²⁰ O/G/W ¹⁹ Transporter Name OGRID and Address OIL **PLAINS** GAS CHEVRON BUCKEYE PLANT

IV. Well Completion Data

Phone:

432-687-7375

Date:

10/16/2013

| 11. Well Completion Data | | | | | | | |
|------------------------------------|-----------------------------|---------------------------------|--------------------------------|---|---------------------------------------|--|--|
| ²¹ Spud Date 01/23/2013 | 22 Ready Date 03/08/2013 | ²³ TD 5197 | ²⁴ PBTD 5127 | ²⁵ Perforations 4820-5066 | ²⁶ DH C, M C | | |
| ²⁷ Hole Siz | e ²⁸ Casi | ng & Tubing Size | ²⁹ Depth Set | | ³⁰ Sacks Cement | | |
| 14.75 | | 11.75 | 1525 | 1525 1300 | | | |
| . 11 | | 8.625 | 3205 | | 750 | | |
| 7.875 | | 5.5 | 5187 | | 1150 | | |
| | | | | | | | |

V. Well Test Data 32 Gas Delivery Date Date New Oil 33 Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 03/25/2013 03/25/2013 09/23/2013 **24 HRS**

| 37 Choke Size | ³⁸ Oil 2 | ³⁹ Water 1834 | · ⁴⁰ Gas 68 | | 41 Test Method PUMP |
|----------------------------------|---|-----------------------------|---------------------------|-------------------|------------------------|
| been complied with a | at the rules of the Oil Conse and that the information give of my knowledge and belie | en above is true and | OIL | CONSERVATION DIVI | SION |
| Signature: | se Pinder | ſ | Approved by: | | |
| Printed name: DENISE PINKERTO | ON | | Title: Jefusi | Petroleum I | Engin eer |
| Title: REGULATORY SPI | ECIALIST | | Approval Date: | FEB & 7 2014 | - |
| E-mail Address: | ·m | | | | |