

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-40997
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT
6. Well Number:
437

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON U.S.A. INC.

9. OGRID
4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

HOBBS OGD

DEC 26 2013

11. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	25	17S	34E	RECEIVED	570	SOUTH	2180	WEST	LEA
BH:	N	25	17S	34E		578 652	SOUTH	2172 2608	WEST	LEA

13. Date Spudded 08/09/2013
14. Date T.D. Reached 08/19/2013
15. Date Rig Released 08/26/2013
16. Date Completed (Ready to Produce) 08/24/2013
17. Elevations (DF and RKB, RT, GR, etc.) 4004' GR

18. Total Measured Depth of Well 5160'
19. Plug Back Measured Depth 5153'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run CNL/RAL/SGR

22. Producing Interval(s), of this completion - Top, Bottom, Name
4389-4781 GRAYBURG SAN ANDRES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42	1578	14.75	1035 SX	
8.625	32	3222	11	595 SX	
5.5	17	5153	7.875	1150 SX	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4520'	

26. Perforation record (interval, size, and number)
4389-4781

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4389-4781 ACIDIZE W/476.5 BBLS 15% ACID
FRAC W/732.4 BBLS

28. PRODUCTION

Date First Production 08/26/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PRODUCING

Date of Test 08/31/2013 Hours Tested 24
Choke Size Prod'n For Test Period Oil - Bbl 69 Gas - MCF 108 Water - Bbl. 220 Gas - Oil Ratio 1563

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

KZ
FEB 27 2014
Jm

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 12/13/2013
 E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1561	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1670	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3014	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3124	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3696	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4066	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4364	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1561		SAND, RED BEDS				
1561	1670		ANHYDRITE				
1670	3014		SALT, ANHYDRITE				
3014	3124		SAND, ANHYDRITE				
3124	3696		DOLOMITE, ANHYDRITE, SAND				
3696	4066		DOLOMITE, ANHYDRITE, SAND				
4066	TD		DOLOMITE				

CVU #437