

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS

OCD

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OCT 10 2013

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-005-10191

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Humble "A" State

6. Well Number:  
001

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NMUCD ARTESIA

7. Type of Completion:  
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Judah Oil, L.L.C.

9. OGRID  
245872

10. Address of Operator  
PO Box 568, Artesia, NM 88211-0568

11. Pool name or Wildcat  
Chaveroo; San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	08S	33E		660	S	510	W	Chaves
BH:										

13. Date Spudded 6/16/64	14. Date T.D. Reached Unknown	15. Date Rig Released 7/22/64	16. Date Completed (Ready to Produce) 7/22/64	17. Elevations (DF and RKB, RT, GR, etc.) 4371 GR
18. Total Measured Depth of Well 9090'	19. Plug Back Measured Depth Unknown 4433	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name Chaveroo/San Andres  
4242-60 4285-98 4328-32 4354-70  
4266-70 4312-18 4336-39

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	420	17 1/2	400 Sacks	
8 5/8	24# / 32#	3566	12 1/4	300 Sacks	2476'
4 1/2	10.5# / 11.6#	9089	7 7/8	300 Sacks	7700' by TS

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8" J55	4346 +/-	4221'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
4242-60 (36 holes) 4285-98 (26 holes) 4328-32 ( 8 holes)				4242 - 4354 5000 Gallons 15% NEFE			
4266-70 ( 8 holes) 4312-18 (12 holes) 4336-39 ( 6 holes)							
4354-70 (32 holes)							

28. PRODUCTION

Date First Production 7/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/ 2 x 1 1/2 x 16 RHBC w/6' plunger				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/21/2013	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF TSTM	Water - Bbl. 61	Gas - Oil Ratio 0
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 61	Oil Gravity - API - (Corr.) 42.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Dana King* Printed Name Dana King Title Operations Assistant Date 9/25/13

E-mail Address judahoil@yahoo.com