State of New Mexico Energy, Minerals & Natural Resources OCD

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

JAN	3 1 ^S 2014 ^t	one co	py to ap	oropriate	District	Office
	er e			AMENI	DED RE	PORT

1220 S. St. Francis Dr., San	,	RECEIVED		
I.	REQUEST FOR ALLOWABLE AND AUT	HORIZATION TO TRANSPORT		
1 Operator name and A	Address	² OGRID Number		
Chevron USA Inc		4323		
15 Smith Rd		³ Reason for Filing Code/ Effective Date		
Midland, TX 79705		New well		
⁴ API Number	⁵ Pool Name	⁶ Pool Code		
30 - 005-29204	WC-G-05 S15311O: Abo Wolfcamp	97715		
⁷ Property Code	8 Property Name	⁹ Well Number		
310682	Perseus 10 Federal Com	4#		
II. 10 Surface Lo	eation			

Ul or lot no. Section Township Lot Idn Feet from the North/South Line Feet from the East/West line County Range NORTH 200 **EAST CHAVES** 10 15S 31E 660 11 Bottom Hole Location Feet from the North/South line East/West line UL or lot no. | Section | Township Lot Idn Feet from the County Range 330 215 15S **NORTH** WEST **CHAVES** 10 31E

660 7701 13 Producing Method Code 12 Lse Code 15 C-129 Permit Number 17 C-129 Expiration Date 4 Gas Connection C-129 Effective Date Date FED PUMP 10/4/2013

III. Oil and Gas Transporters ²⁰ O/G/W ¹⁸ Transporter ¹⁹ Transporter Name **OGRID** and Address ENTERPRISE CRUDE OIL, LLC 151618 210 PARK AVE , SUITE 1600 \mathbf{o} OKLAHOMA CITY, OK DCP MIDSTREAM, LP G 246624 10 DESTA DRIVE, SUITE 400 W MIDLAND, TEXAS

IV. Well Completion Data

²¹ Spud Date 0706/2013	²² Ready Date 10/4/2013	²³ TD 13327	²⁴ PBTD 13342	²⁵ Perforations 9635-13227	²⁶ DHC, MC	
²⁷ Hole Siz	e ²⁸ Casing	²⁸ Casing & Tubing Size		et	30 Sacks Cement	
17 ½		13 3/8	3/8 429		495 SKS	
12 1/4		9 5/8			1765 SKS	
8 3/4		5 1/2			1045 SKS	
	2 7/8' T	ubing @ 7982				

V. Well Test Data Date New Oil 32 Gas Delivery Date 33 Test Date 35 Tbg. Pressure 34 Test Length ³⁶ Csg. Pressure

10/4/2013	10/04/2013	11/01/2013	24 Hr		
37 Choke Size	³⁸ Oil 154	³⁹ Water 178	⁴⁰ Gas 160		41 Test Method Pump
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: August Mullo			OIL CONSERVATION DIVISION Approved by:		
Printed name: Cindy Herrera-Muril		08	Title: Petro	oleum Fagineer	
Title: Permitting Specialist			Approval Date:	MAR 0 3 20	14
E-mail Address:					
Cherreramurillo@ch	evron.com				i
Date:	Phone: 575-26	53-0431			
01/17/201	3				+