Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103					
Office	Energy, Minerals and Natural Resources	Revised July 18, 2013					
<u>District I</u> – (575) 393-6161	Energy, minerals and Matara Resources	WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240	<b>D</b> OIL CONSERVATION DIVISION	30-025-41055					
District II – (575) 748-1283 811 S. First St., Artesia, NM 8820BBS OC District III – (505) 334-6178	5. Indicate Type of Lease STATE STATE FEE						
<u>District III</u> – (505) 334-6178							
1000 Rio Brazos Rd., Aztec, NM 87410 6 2 District IV - (505) 476-3460 FFB 2 6 2	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM	VO-6582/VO-5532						
87505			_				
SUNDRY NOCKI	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSAL	Atoka Bank BDJ State Com						
DIFFERENT RESERVOIR. USE "APPLICA"	8. Well Number						
PROPOSALS.)							
1. Type of Well: Oil Well 🖄 🏻 🎜	2H /						
2. Name of Operator	9. OGRID Number 🖌						
Yates Petroleum Corporation	025575						
3. Address of Operator	10. Pool name or Wildcat						
105 South Fourth Street, Artesia, NM	Triple X; Bone Spring, West						
			- ۱				
4. Well Location			r				
Unit Letter $\underline{B}$ : 20	00 feet from the <u>North</u> line and	1780 feet from the East line					
Unit Letter O 33	30 feet from the <u>South</u> line and	1780 feet from the East line					
Section 17	Township 24S Range 33E	NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	3,596' GR		-				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗌	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🗌	COMMENCE DRILLING OPNS. PAND A	
CLOSED-LOOP SYSTEM	A REAL FOR A MERICA REAL PROCESS	
OTHER:		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/4/14 - TIH to 10,816'. Pumped 305 sx Class "H" plus additives. 169 bbls displacement with rig mud to balance plug. Calc top of plug at 10,131'.

2/5/14 - Tagged cement at 10,165'. Drilled cement down to 10,781' and continued drilling directional.

2/6/14 – Drilled to 11,387' and reduced hole to 8-1/2" and continued drilling.

2/12/14 - Reached TD 8-1/2" hole to 15,742'.

2/15/14 – Notified NMOCD-Hobbs of upcoming casing and cement operations via voice mail. Set 5-1/2" 17# P-110 BTC casing at 15,736'. Packer stage tool at 8,071'. Float collar at 15,688'. Cemented stage 1 with 1340 sacks TXI + 0.2% D046 + 0.5% D112 + 30% D151 + 2% D174 + 0.15% D208 + 0.9% D800 (yld1.83, wt 13.00). Circulated 307 sacks off packer stage tool. Cemented stage 2 with 570 sacks 35/65 Poz C + 3% D020 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 0.1% D201 + 0.03% D208 (yld 2.0, wt 12.60). Tailed in with 100 sacks 50/50 Poz C + 5% D044 + 0.2% D046 + 0.06% D065 + 0.08% D208 (yld 1.35, wt 14.20). Calculated TOC at 3,045'.

Spud Date:	1/8/14	Rig Release Da	tte: 2/15/14	
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I hereby certif	fy that the information above is the	ue and complete to the be	st of my knowledge and belie	ef.
SIGNATURE Type or print	Silver 1		ilatory Reporting Technician	DATE <u>February 25, 2014</u> PHONE: <u>575-748-4272</u>
For State Use	e Only		etroleum Engineer	DATE MAR 0 3 2014
				MAR 0 3 2014