• •					1	r				
District I 1625 N. French Dr.,	Hobbs NM 8	8240			· State of	New Mexico			Form C-101	
Phone: (575) 393-61 District 11				Energy	Minerals a	nd Natural Reso	ources		Revised July 18, 2013	
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720			110000 000						AMENDED REPORT	
District III 1000 Rio Brazos Ro Phone: (505) 334-61			FEB 1 3 20	1 A]	1220 South	St. Francis Dr.				
District IV 1220 S. St. Francis I			FEB 1 3 20	17	Santa Fe	, NM 87505				
Phone: (505) 476-34	460 Fax: (505)	476-3462	RECEIVE	Ĩ)	~	,				
APPLIC		N FOR	•		RE-ENTE	ER, DEEPEN, F	PLUGBAC	K. OR AI	DD A ZONE	
			¹ Operator Name ar	d Address			1	² OGRID Nun		
	6101	Fas bildu	sken Oil and Ranch, Ltd. ay Hill Road, Midland, TX 7970				151416			
			•				30-	-025-41697		
⁴ Propert	y Code	24	······	⁵ Property Name Laguna "16" State SW			Well No. 8			
			⁷ Surface Lo			on PÓ	OTASTIAREA Feet From E/W Line County			
UL - Lot P	Section	Township 20S	Range 32E	Lot Idn	Feet from 480	N/S Line South	Feet From 390	E/W Line East	County Lea	
	10		JZL	* Propose	ed Bottom H					
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
L			<u> </u>	^{9.} Po	ool Informati	on				
SWD: Devonian									Pool Code 96101	
5,10,00	voniun									
Additional Well 11. Work Type 12. Well Type 13. Cable/R							Lease Type	15. G	round Level Elevation	
<u>N</u>			S R		R ¹⁸ Formation	^{19.} Contractor		3514.9' GR		
^{16.} Multiple No			¹⁷ Proposed Depth 16,000'	Devonian			TBD		4-1-2014	
Depth to Groun	d water			ce from nearest	fresh water well		Distance 1	o nearest surfac	ce water	
We will be	using a cl	osed-loop	system in lieu of	-			I			
			21. Proposed Casing and Casing Size Casing Weight/ft				Sacks of Cement		Estimated TOC	
Surface	Type Hole Size Surface 26"		Casing Size	Lasing we		Setting Depth	1550 C		Estimated TOC Surface	
			13 3/8"	54.5 &		2600'	1350 C 1350 LW C & 400 C		Surface	
·	alt Protect $17 \frac{1}{2}$ "termediate $12 \frac{1}{4}$ "		9 5/8"							
Intermediate		/4		40		500'/DV Tool @ 3000' itional Comments	950 Light C	& 450 C	Surface	
Production C	Csg. – 8 3	/4" hole				50 Light & 500 50/:	50 POZ, TOC	@ 4000'.	·······	
			22. F	roposed Blo	owout Prever	ntion Program		<u> </u>		
Type Working Pressure						Test Pressure		N	Manufacturer	
Annular / Doubleram			5000 / 5000)	2500 / 5000		Schaffer / Schaffer		
^{23.} I hereby cert best of my know			on given above is tru	e and complete	e to the	OIL C	ONSERVAT	TION DIVI	SION	
I further certif	fy that I ha	ave compli	ied with 19.15.14.9	(A) NMAC 🗌	and/or An	proved By:			· <u>···</u> ·	
19.15.14.9 (B) Signature:	A		adic.				The			
Printed name: Kim Tyson						Title: Petroletum Engineer				
Title: Regul						proved Date: 02/2		piration Date:	11/2012	
	····			· · · · · · · · · · · · · · · · · · ·					04-1110	
E-mail Address: kimt@forl.com Date: 2-11-2014 Phone: 432-687-1777						OIL CONSERVATION DIVISION CONDITION OF APPROVAL - Approval for				
Dute, 2-11-	r			557 <u>1777</u>		drilling / workove	r ONLY - CA	NNOT INJE	CT OR TT	
					1	DISPOSAL until been approved b				
							,			

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