

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 July 17, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-025-05447
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

HOBBS OCD
 JAN 27 2014
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 6. Well Number
 331

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Convert to Production

8. Name of Operator
 Occidental Permian Ltd.

9. OGRID Number
 157984

10. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat
 Hobbs; Grayburg-San Andres

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	13	18-S	37-E		1980	S	1980	E	Lea
BH:										

13. Date Spudded RU-4/15/13	14. Date T.D. Reached 4/20/13	15. Date Rig Released RD-4/24/13	16. Date Completed (Ready to Produce) 4/24/13	17. Elevations (DF & RKB, RT, GR, etc.) 3679' DF
18. Total Measured Depth of Well 4358'	19. Plug Back Measured Depth 4358'	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s) of this completion - Top, Bottom, Name
 4168' - 4358': Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	318	12-1/4	300 sx.	
5-1/2	15.5	4243	7-7/8	1100 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	3725	4265	50		2-7/8	3590	

26. Perforation record (interval, size, and number) 4168' - 4247' (Perfs) 4265' - 4358' (Open Hole)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4265' - 4358'	Acidize w/3000 gal. 15% HCL

28. PRODUCTION

Date First Production 4/24/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Centrifliff 400 Series	Well Status (Prod. or Shut-in) Producing					
Date of Test 5/15/13	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 103	Gas - MCF 195	Water - Bbl. 4135	Gas - Oil Ratio 1893
Flow Tubing Press. N/A	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl. 103	Gas - MCF 195	Water - Bbl. 4135	Oil Gravity - API -(Carr.) 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Gas is reinjected as a part of the NHU CO2 Flood

30. Test Witnessed By
 Glen Hubbard

31. List Attachments
 Form C-102, Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 1/27/14
 E-mail address Mark.Stephens@oxy.com

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