Five Copies District.1 1025 N. French Dr., Hobbs, NM. 88240			Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO. 30.025.07479 2. Type Of Lease X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. State Oil & Gas Lease No. S. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 6. Well Number						
District IL 1301 W Grand Avenue, Artesia, NM 88210 District III. 1000 Rio Brazos Rd., Aztee, NM 87410 District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505			OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505							30.025.07479 2. Type Of Lease X STATE FEE FEE FEE/INDIAN 3. State Oil & Gas Lease No.					200 y	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										*						
4. Reason for filing: 5. Lease Name or Unit Agreement Name												ame	ý., [×]			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									North Hobbs G/SA Unit					ED .	/	
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 4. Well Number #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)										amber			(
9. Type of Completion	D. Type of Completion Deepening Delugback Different Reservoir Dother Return to Production															
8 Name of Operator						BRIER		CLOCK V	9. OGRII				- odde er on	1		
Occidental Permian Ltd, 157984												1				
10. Address of Operator II. Pool name or Wildcat																
P.O. Box 4294, Houston, TX 12. Location Unit Letter Section			Township	Range Lot		Feet fro		rom the			Grayburg-San eet from the E/W I			4		
	K 30		18·S	38-E				310	S	+	2310	W	Lea /	1		
BH:	<u> </u>	h					<u> </u>	510		\top	2010			1		
RU-9/6/13	14. Date T.D. Reach N/A	ed	15. Date Rig Released RD-11/21/13					21/13	Ready to Pro		RT,	GR, etc.)	(DF & RKB, 3662 DF			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional S			Survey Made 21. Type E			Electric an	d Other Logs Run			
	4209' 4167' No 22. Producing Interval(s), of this completion - Top, Bottom, Name															
-	: Grayburg-San															
23.	23. CASING RECORD (Report all strings set in well)													-		
CASING SIZE WEIGHT LB.		/FT.	DEPTH SET		HOLE SIZE			CEMENTIN		G RE	CORD	АМ	IOUNT PULLED	-		
20 90			215		22			75 s>		sx.]		
9-5/8		27		T		2.1/4			400 sx					1		
7 24			3930		8-3/4			550 s>		sx.	·]		
5	15		420	0		6-1/4				<u></u> sx						
24.			LINER RECORD BOTTOM SACKS CEN			2							DA OUTER OFTE	4		
SIZE	rop Bot			SACKSCE	CKS CEMENT		SCREEN				DEPTH SET 3931		PACKER SET	4		
								2-3/0					+	-{		
26. Perforation record	I (interval, size, and m	umber)				27. ACI	D. SH	IOT. FR	ACTURE	. CEN	AENT. SO	DEEZE, E	TC.	-		
4062'-4077' 8	1 100	ISPE (Now)				DEPTH INTERVAL			AMOUNT AND KIND MATER							
4002 -4077 8	4003 4005 ,	Jorr (New)				3920' - 4136'			Squeeze w/80 bb1			Super CBL	-			
						4062' - 4089'			Perf. 4 JSPF			15 PAD acid	-			
4062' - 4089' Acidize w/1000 gal. 15% PAD acid 28. PRODUCTION														-		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shuit-in) 11/21/13 Pumping, ESP, Centrilift DC-2500 Producing											ng					
Date of Test 12/5/13	Hours Tested 24		N/A	ize Prod'n For Test Perio		ОіІ - ВЫ. 1 55		Gas - M 194			Vater - Bbl. 524		Oil Ratio , 418			
Flow Tubing Press. N/A	Casing Pressure 250		alculated 24- Oil - Bbl. lour Rate 55			Gas - MC 1948		1	ter - Bbl. 524	1		rity - API - 32 . 4	(Corr.)			
29. Disposition of Gas (Sold, used for fuel, v		vented,							30. Test Witnessed				4			
1 '	is reinjected			ne NHU C	02 F1o	od					n Hubba					
31. List Attachments		- 0 1	04							_						
32. If a temporary pit	orm C-102, Form was used at the well. a			ation of the	temporar	y pit					·····					
33. If an on-site burial	33. If an on-site burial was used at the well, report the exact location of the on-site burial:													1		
Signature	Nama Mark Stephens Titla Red, Comp. And VSt. Data 2/20/14															
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