

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-41154
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT
6. Well Number:
256

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER WAG WELL

8. Name of Operator
CHEVRON U.S.A. INC. **HOBBS OCD**

9. OGRID
4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705
DEC 26 2013

11. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	36	17S	34E		1480	NORTH	1990	WEST	LEA
BH:	B	36	17S	34E		1236	N	2480	W	

13. Date Spudded 09/14/2013	14. Date T.D. Reached 09/24/2013	15. Date Rig Released 10/04/2013	16. Date Completed (Ready to Produce) 10/02/2013	17. Elevations (DF and RKB, RT, GR, etc.) 4005' GR
18. Total Measured Depth of Well 5284'	19. Plug Back Measured Depth 5269'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/NEUTRON	

22. Producing Interval(s), of this completion - Top, Bottom, Name
4452-4956 GRAYBURG SAN ANDRES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42	1488	14.75	1300 SX	
8.625	32	3228	11	750 SX	
5.5	17	5284	7.875	1150 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4426	4426

26. Perforation record (interval, size, and number) 4452-4462,4466-4516,4519-4523,4534-4538,4547-4551,4565-4780,4784-4814, 4824-4853,4854-4873,4874-4893,4894-4913,4924-4956	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4452-4956 AMOUNT AND KIND MATERIAL USED ACIDIZE W/20,000 GALS 15% HCL
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28. PRODUCTION

Date First Production 10/04/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING			Well Status (Prod. or Shut-in) INJECTING - WAG		
Date of Test 11/01/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 1215 (11/1/13)	Water - Bbl. 389	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

WFX - 916 MW/OCD 2/28/14 MAR 03 2014 dm

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 12/16/2013
 E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1515	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1644	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2782	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3096	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3682	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4287	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4408	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1515		SAND, RED BEDS				
1515	1644		ANHYDRITE				
1644	2782		SALT, ANHYDRITE				
2782	3096		SAND, ANHYDRITE				
3096	3682		DOLOMITE, ANHYDRITE, SAND				
3682	4487		DOLOMITE, ANHYDRITE, SAND				
4287	4408		DOLOMITE				
4408	TD		DOLOMITE				

CVU #256.