

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

MAR 03 2014

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-11075
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 221
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7R Qu GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269'

**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
 Unit Letter H : 2310 feet from the north line and 990 feet from the east line  
 Section 9 Township 24S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>MIT-TA Extension</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3701' PBD- 3043' Perfs/OH- 3129-3612' CIBP- 3079'

- Notify NMOCD of casing integrity test 24hrs in advance.
- RU pump truck 2/20/14, circulate well with treated water, pressure test casing to 540 for 30 min.

OXY USA WTP LP respectfully requests a 2-year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.

Spud Date:  Rig Release Date: This Approval of Temporary Abandonment Expires 2-20-15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 2/27/14

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Bill Senamak TITLE Staff Manager DATE 3-4-14

Conditions of Approval (if any):

MAR 04 2014

*Handwritten initials and signature*

NOON

DATE BR 2221

Calibrated  
12/12/13  
Graphic Controls



OK USA WTP  
MINUTE 2/29/16

HOBBS OCD

MAR 03 2014

RECEIVED

H-9-266-37E  
30-025-11275

Basic Energy  
1000 / 60 min

Start - 5:50  
Finish - 5:10  
Time 30 min

Time  
J. [Signature]  
OM

