

MAR 03 2014

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26372

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VC-0018-0001

7. Lease Name or Unit Agreement Name

GETTY I STATE

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

EAST GRAMA RIDGE-MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD ☐2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter F: 1,650 feet from the NORTH line and 1,650 feet from the WEST lineSection 1 Township 22-S Range 34-E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,631' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ RETURN WELL TO PRODUCTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Sandra K. Lawlis

TITLE Vice President

DATE 02/28/14

Type or print name Sandra K. Lawlis

E-mail address: skl@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY

TITLE

BS

DATE

3-4-14

Conditions of approval, if any:

MAR 04 2014

For Record Only

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.
10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.
10/29/13
11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.
11/06/13 - SD WOO.
11/19/13
11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.
11/21/13 Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.
11/22/13 - SD WOO.
12/02/13
12/03/13 Find well making gas. SWI for pressure buildup.
12/04/13 - SI for pressure building.
12/08/13
12/09/13 RU slick line to run BHP.
12/10/13 MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs.
BHP after 150 hrs 470#.
12/11/13 - Continuing pressure buildup.
12/27/13
12/28/13 MIRU Precision Wireline Truck. Run BHP to mid perfs @ 12,825'. RD rel Precision Wireline Truck.
12/29/13 - SI for pressure building.
01/16/14
01/17/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 6 bbls wtr. SWI. RD rel swbg unit.
01/18/14
02/03/14 SI for pressure buildup.
02/04/14 MI Mico Swbg Unit.
02/05/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 2 bbls wtr. SWI. RD rel swbg unit.
02/06/14 - SI for pressure buildup.
02/23/14
02/24/14 MIRU Mico Swbg Unit. Make 2 swb runs. Had 100' of fluid in hole. RD rel swbg unit.
02/25/14 - SI for pressure buildup.
02/28/14