

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40468

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 284

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M: 1139 feet from the SOUTH line and 631 feet from the WEST line

Section 31

Township 17-S

Range 35-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

OTHER COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-14: MIRU. RAN RAL LOG FROM PBTD TAG @ 5161 TO SURF. PERFORATE 5032-36, 5038-42, 5054-58, 5067-71, 5074-78, 5080-96, 5104-08, 5118-22, 5130-41, 4823-27, 4834-38, 4844-48, 4854-58, 4863-67, 4873-77, 4880-4910, 4916-58, 4964-89.

9-17: ACIDIZE W/21,000 GALS 15% HCL. 9-19: TIH W/PLUG & SET @ 4735. SET RBP @ 1000'.

9-26: LATCH ONTO RBP. TOH. 9-27: TIH W/BIT & 145 JTS TBG & TAG COMPOSITE @ 4375. START DRILLING ON PLUB. TAG @ 5154. DRILL ON REST OF COMPOSITE. 9-28: TIH W/BIT & TAG @ 5168. DRILL DN TO 5169. DRILL TO 5200. 9-29: SET PKR @ 5021. REL & MOVE UP HOLE 5'. REL PKR. 10-1: SET PKR @ 4810.

10-2: PKR SET @ 5022. TOP PKR SET @ 4810. NU CO2 TREE. RIG UP CHART RECORDER TO CSG. DID MIT. START @ 560 PSI. DROP 15 PSI IN 35 MINS. GOOD TEST. MAXEY BROWN WAS NOT ABLE TO MAKE IT. (ORIGINAL CHART & COPY OF CHART ATTACHED). 10-03: RELEASE RIG. TURN OVER TO PRODUCTION.

12-10-12: ON 24 HR OPT. INJECTING 1500 BWPD

HOBBS OCD

JAN 28 2013

Spud Date:

WFY-901

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 01-21-2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Maxey Brown

TITLE: Compliance Officer

DATE

3/4/2014

Conditions of Approval (if any)

MAR 04 2014



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Central Vacuum Unit #284
BR 2221

DATE

10/02/12

WELL NAME

Central Vacuum Unit #284

SUPERVISOR

Augustine Vargas

PACKER TYPE

5 1/2" Hydraulic Set Double Grip (NP)

PACKER SETTING DEPTH

TOP PCK - 4810' BTM PCK 5022.84

PERFORATIONS

4823' - 5141'

HOBBS OCB

JAN 28 2013

RECEIVED

6 P.M.

6 A.M.

NOON

CVU #284 Wellbore Diagram

Created: 10/01/12 By: Sean A
 Updated: 03/04/14 By: PTBP
 Updated: By:
 Lease: Central Vacuum Unit
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 1070' FSL 665' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Injector

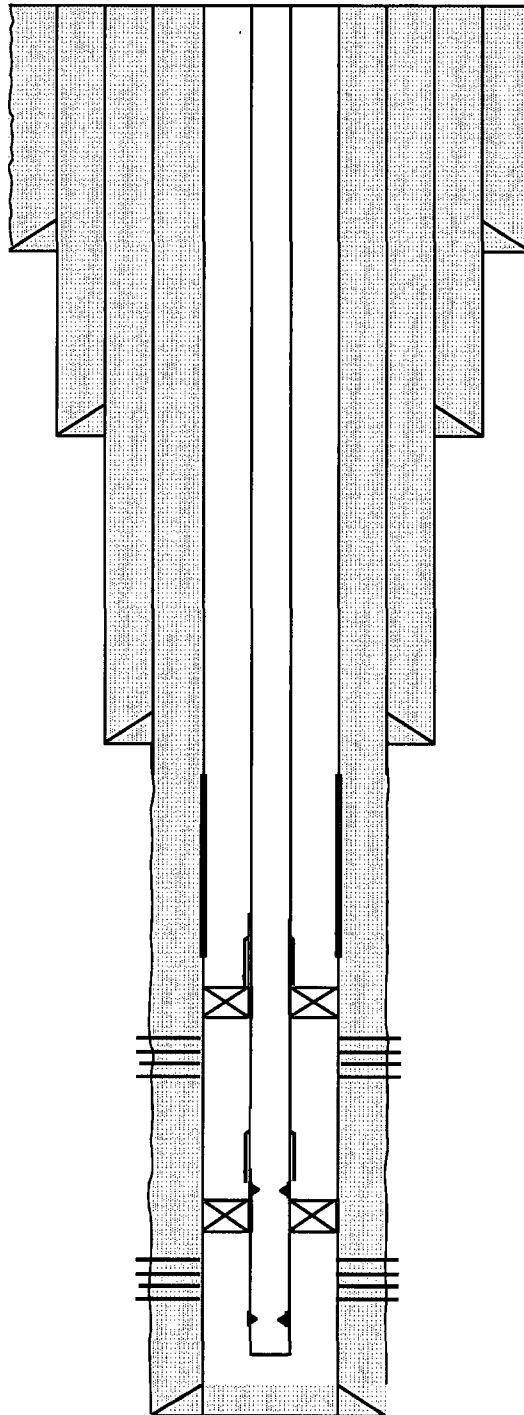
Well #: 284 St. Lse:
 API: 30-025-40468
 Surface Tshp/Rng: 17S / 35E
 Unit Ltr.: M Section: 31
 Lat/Long: 32.787 N / 103.503 W
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: NI4004

Conductor Casing
 Size: 16"
 Wt., Grd.: 97# HCN-80
 Depth: 79'
 Sxs Cmt: 1275 sx
 Circulate: 263 sx
 TOC: Surface
 Hole Size: 14 3/4"

Surface Casing
 Size: 11 3/4"
 Wt., Grd.: 42# H-40
 Depth: 1517'
 Sxs Cmt: 394 bbls
 Circulate: Yes - 20 bbls
 TOC: Surface
 Hole Size: 14 3/4"

Intermediate Casing
 Size: 8 5/8"
 Wt., Grd.: 32# J-55
 Depth: 3219'
 Sxs Cmt: 320 bbls
 Circulate: Yes - 114 bbls
 TOC: Surface
 Hole Size: 11"

Production Casing
 Size: 5 1/2"
 Wt., Grd.: 17# J-55
 Depth: 5253'
 Sxs Cmt: 239 bbls
 Circulate: Yes - 50 bbls
 TOC: Surface
 Hole Size: 7 7/8"



KB: 4,005
 DF:
 GL: 3986'
 Ini. Spud: 08/04/12
 Ini. Comp.: 10/03/12

**Note: Well was directionally drilled
 All depths are measured depth unless
 noted as true vertical depth.**

RIH with 5 1/2" 17# J-55 LTC csg to 4825'
 Express torque turn.
 *Note- (FS + 2 jt csg + FC + 20 jt csg + M
 jt RyteWrap csg + 10 jt csg + ACP + 75 jt
 Hanger)(43 centralizers).

Rytewrap on 5-1/2" casing 3483-4

On-Off tool w/ 1.875" 'F' PN: 4802-04
 Hydraulic Set Pkr: 4804-4810

TZ Perfs: 4823' - 4989'
 Top Perf TVD = 4707'

On-Off tool w/ 1.812" 'F' PN: 5011-15
 TZ Segregation Valve (1.812" OD w/ 1.386" ID)
 Hydraulic Set Pkr: 5017-5022

ROZ Perfs: 5032' - 5141'
 Bottom Perf TVD = 4949'

ROZ Segregation Valve (1.62" w/ 1.238" ID)
 Bull Plug @ 5172'

PBTD: 5,200
 TVD: 5,261