

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: RECEIVED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 6. Well Number: 284
---	---

7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator
 CHEVRON U.S.A. INC. 9. OGRID 4323

10. Address of Operator
 15 SMITH ROAD
 MIDLAND, TEXAS 79705 11. Pool name or Wildcat
 VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	17-S	35-E		1139	SOUTH	631	WEST	LEA
BH:	I	36	17s	34e		1342	S	77	E	

13. Date Spudded 08-03-2012 14. Date T.D. Reached 8-23-2012 15. Date Rig Released 10-03-2012 16. Date Completed (Ready to Produce) 9-17-2012 17. Elevations (DF and RKB, RT, GR, etc.) 3986' GR

18. Total Measured Depth of Well' 5261 19. Plug Back Measured Depth 5200' 20. Was Directional Survey Made? yes 21. Type Electric and Other Logs Run PEX/HRLA/HNGS/BHC/SP

22. Producing Interval(s), of this completion - Top, Bottom, Name
 GRAYBURG SAN ANDRES 4823-5141'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75"	42#	1517'	14.75"	1302	
8.625"	32#	3229'	11"	902	
5.5"	17#	5227'	7.875"	1100	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4810'	

26. Perforation record (interval, size, and number)
 4823-27,4834-38,4844-48,4854-58,4863-67,4873-77,4880-4910,4916-58,4961-89, 5032-36,5038-42,5054-58,5067-71,5074-78,5080-96,5104-08,5118-22,5130-41
4823-5141 MEASURED DEPTH
(4706-4949 VERTICAL DEPTH)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4823-5141'	ACIDIZE W/21,000 GALS 15% HCL ACID

28. PRODUCTION

Date First Production 12-10-12 (INJ)		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING			Well Status (Prod. or Shut-in) INJECTING		
Date of Test 12-10-2012	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl. 1500 BWPD	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments
 SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Denise Pinkerton* Printed Name: DENISE PINKERTON Title: REGULATORY SPECIALIST Date: 01-21-2013

E-mail Address: leakejd@chevron.com

WFX-901 MAR 04 2014 *dm*

CVU #284

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1472	T. Canyon	T. Ojo Alamo
T. Salt	1602	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2807	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3148	T. Devonian	T. Cliff House
T. Queen	3719	T. Silurian	T. Menefee
T. Grayburg	4056	T. Montoya	T. Point Lookout
T. San Andres	4346	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	-------------------	-----------	------	----	-------------------	-----------

0	1472		SAND, RED BEDS				
1472	1602		ANHYDRITE				
1602	2807		SALT, ANHYDRITE				
2807	3148		SAND, ANHYDRITE				
3148	4056		DOLOMITE, ANHYDRITE, SAND				
4056	TD		DOLOMITE				
4346							