Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Iral Resources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCIL CONSERVATION DIVISION			30-025-09477/
811 S. First St., Artesia, NM 88210 HODD • OTL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.		ncis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 MAR 0 3 2014 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B1431
SUNDRY NOT REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UG BACK TO A DR SUCH	Myens Langlie Mattix Unit
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number 64
2. Name of Operator			9. OGRID Number
OXY USA WTP Limited Partnership 3. Address of Operator			192463
P.O. Box 50250 Midland, TX 79710			Langlie Mattix 7R Qu GB /
4. Well Location			
	660 feet from the Non-H	Line and <u>19</u>	180 feet from the east line
Section 36 Township 235 Range 36E NMPM County Les V			
The Property of the second	11. Elevation (Show whether DR, 3326'	RKB, RT, GR, etc.)	
	/////	· · · · · · · · · · · · · · · · · · ·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON V REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
PULL OR ALTER CASING		CASING/CEWENT	JOB []
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD-3600' PBTD-3405' OH-3490-3600' CIBP-3440'			
	8 E/8'' 28 # ecc. = 200' w/ 200 w 11 # b = 1 = 700 C = 100'		
	8-5/8" 28# csg @ 309' w/ 200sx, 11" hole, TOC-Surf-Circ 5-1/2" 15.5# csg @ 3600' w/ 500sx, 7-3/8" hole, TOC-2150'-TS		
1. RIH & tag Cmt/CIBP @ 3405', M&P 25sx cmt to 3255'			
2. M&P 25sx cmt @ 2975-2730' WOC-Tag			
3. Perf @1390', sqz 75sx cmt to 1110' WOC-Tag			
4. Perf @ 359' sqz 120sx cmt to surface 10# MLF between plugs			
Above ground steel tanks will be utilized.			
		[····	······
Spud Date:	Rig Release Da	ite:	
		1	
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.
SIGNATURE DATE 22714			
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>			
For State Use Only	()		$\hat{\mathbf{D}}$
APPROVED BY: Mahle	Shith FITLE Con	pliance Of	HICEN DATE 3/4/2014
Conditions of Approval (if any):			ified
	24 hours prior to the beginning of Plu		MAR 🚿 4 2014 🧹

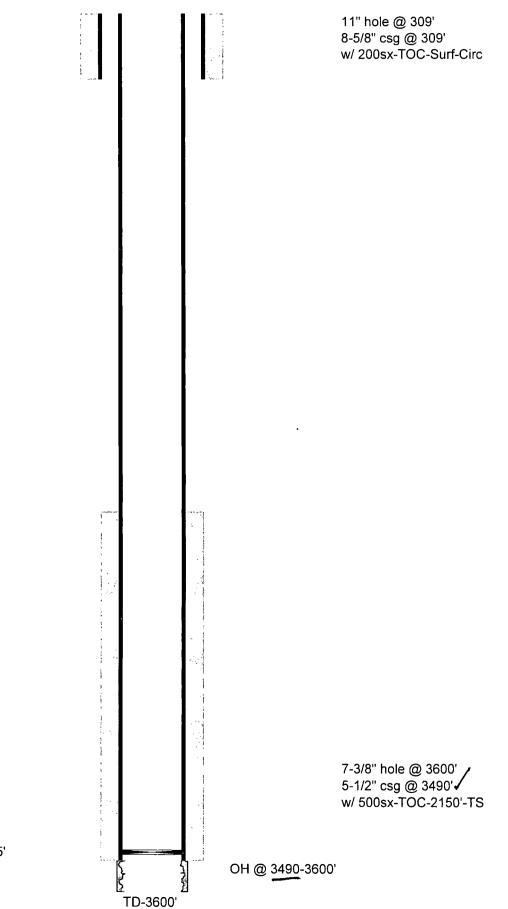
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 OXY USA WTP LP - Current Myers Langlie Mattix Unit #64 API No. 30-025-09477



8/98-CIBP @ 3440' w/ 35' cmt to 3405'

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #64 API No. 30-025-09477

