Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District 1 Energy, Minerals and Natural Resour	rces Revised November 3, 2011
District II District II	WELL API NO. 30-025-10689
OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210       2014       1220 South St. Francis Dr.         District IV       District IV       Santa Fe, NM 87505	STATE FEE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 DECEIVED	301940
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	O A         Skelly Penrose B Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Talt	8. Well Number 61
2. Name of Operator	9. OGRID Number
Providence Energy Services, Inc. dba Kelton Operating	012444
3. Address of Operator P.O. Box 928, Andrews, TX 79714-0928	10. Pool name or Wildcat Langlie Mattix (37240)
4. Well Location	Langhe Mattix (57240)
Unit Letter N : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line	
Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
PULL OR ALTER CASING  MULTIPLE COMPL CASING/	CEMENT JOB
OTHER:  Description of the second sec	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHI <u>P, AND RANGE</u> . All INFORMATION HAS BEEN WELDED OR	
<u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	DATE01 / 23 /2014
TYPE OR PRINT NAME       C. Dale Kelton       E-MAIL: _providence         For State Use Only	eenergy@suddenlink.net PHONE: <u>432-661-1364</u>
APPROVED BY: Mah White TITLE Compliance Officer DATE 3/4/2014 Conditions of Approval (if any): MAR 0 4 2014	
Conditions of Approval (if any):	