

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**

**JAN 24 2014**

5. Lease Serial No.  
NMMN15906

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SNODDY FEDERAL 23H

9. API Well No.  
30-025-40837-00-X1

10. Field and Pool, or Exploratory  
SALT LAKE  
UNKNOWN

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CIMAREX ENERGY COMPANY OF CO  
Contact: DEYSI FAVELA  
E-Mail: dfavela@cimarex.com

3a. Address  
600 NORTH MARIENFELD STREET, SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-620-1964

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T20S R32E NENE 811FNL 644FEL

**RECEIVED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/17/13 Spud Well  
10/18/13 TD Surface Hole @ 1298'.  
10/19/13 Ran 16" Water String csg 84# J-55 BT&C csg @ 1297'.  
Mix & Pump Lead cmt: 1005 sxs of ExtendaCem Class C cmt, 13.5 ppg, 1.75. Tail cmt: 395 sxs of ExtendaCem cmt, 14.8 ppg, 1.33 yld. Circ 430 sxs of cmt to surface. WOC 24+ hrs.  
10/20/13 Test csg up to 1000 psi for 30 min. OK  
10/22/13 TD 14 3/4" Hole @ 3035'.  
Ran 11 3/4" 60# HCK-55, 18 joints of 65# HCL-80 CSG @ 3035'.  
10/23/13 Mix @ Pump Lead cmt: 905 sxs of ExtendaCem @ 13.5 ppg, 1.72 yld. Tail cmt: 340 sxs HalCem cmt, 14.8 ppg, 1.33 yld. Circ 337 sxs of cmt to surface. WOC 24+ hrs.  
10/24/13 Test csg to 1000 psi for 30 min. OK  
10/25/13 TD 10 5/8" Hole @ 4672'.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #230976 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 (14JLD1070SE)**

Name (Printed/Typed) DEYSI FAVELA Title DRILLING TECHNICIAN

Signature (Electronic Submission) Date 01/03/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title JAMES A AMOS SUPERVISORY EPS Date 01/18/2014

Office Hobbs

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*\***

**MAR 05 2014**

**Additional data for EC transaction #230976 that would not fit on the form**

**32. Additional remarks, continued**

10/26/13 Ran 8 5/8" 32# J-55 LT&C CSG @ 4672'.  
Mix & Pump Lead cmt: 600 sxs of EconoCem @ 12.9 ppg, 1.88 yld. Tail 250 sxs of HalCem-C cmt, 14.8 ppg, 1.33 yld. Circ 156 sxs of cmt to surface. WOC 24+ hrs  
10/27/13 Test csg up to 2000 psi for 30 Min. Ok.  
11/11/13 TD 7 7/8" Hole @ 14527'  
11/13/13 Ran 5 1/2" 17#, P-110 BT&C/LT&C casing @ 14527'.  
11/14/13 Mix & Pump Lead cmt: 1010 sxs of Econocem class H, 12.4 PPG, 2.14 yld. Tail cmt: 985 sxs of Versachem class H, 14.5 ppg, 1.22. Circulated 202 sxs to surface.  
11/15/13 Rig Release.