

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMLC068281B

HOBBS OCD
MAY 21

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv. Other _____

2. Name of Operator CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN E-Mail: ashley.martin@conocophillips.com

3. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 843FNL 1102FEL Sec 20 T26S R32E Mer NMP
At top prod interval reported below NENE 730FNL 1044FEL Sec 20 T26S R32E Mer NMP
At total depth NENE 343FNL 1124FEL Sec 17 T26S R32E Mer NMP

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BUCK 17 FEDERAL 5H

9. API Well No. 30-025-40840-00-S1

10. Field and Pool, or Exploratory JENNINGS

11. Sec., T., R., M., or Block and Survey or Area Sec 20 T26S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 11/12/2012 15. Date T.D. Reached 12/07/2012 16. Date Completed D & A Ready to Prod. 03/27/2013

17. Elevations (DF, KB, RT, GL)* 3150 GL

18. Total Depth: MD 14446 TVD 8826 19. Plug Back T.D.: MD 14446 TVD 8826 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3150 GL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1030		900		0	
12.250	9.625 J-55	36.0	0	4448		1405		0	
8.750	7.000 P-110	29.0	0	9205	6896	482		3900	
6.125	4.500 P-110	11.6	8654	14286					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8641			8627			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) AVALON	8676	14446	9932 TO 14263			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9932 TO 14263	ACID= 45,000 GALS NEFEHCL TOTAL PROPPANTS= 2,212,969#

RECLAMATION DUE 9-27-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/29/2013	04/29/2013	24	→	277.0	593.0	1807.0	49.0		ELECTRIC PUMPING UNIT

Choke Size 1" Tbg. Press. Flwg. 300 SI Csg. Press. 900.0 24 Hr. Rate → Oil BBL 277 Gas MCF 593 Water BBL 1807 Gas:Oil Ratio

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size SI Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate → Oil BBL Gas MCF Water BBL Gas:Oil Ratio

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #206039 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CANNONVILLE OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	1826	4326			
DELAWARE	4326	4364			
CHERRY CANYON	6534	8120			
BONE SPRING	8120	8676			
AVALON	8676	14446			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #206039 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 05/02/2013 (13KMS2152SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 05/02/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****