Amended

OCD Hobbs

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 15 2014

RECEIVED

5. Lease Serial No. NMNM126495

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: CIMAREX ENERGY COMPANY — Contact: TERRI STATHEM — E-Mail: tstathem@cimarex.com

8. Lease Name and Well No.: WEST BELL LAKE 26 FEDERAL 1H

3. Address: 202 S. CHEYENNE AVE, STE 1000, TULSA, OK 74103

3a. Phone No. (include area code): Ph: 918-295-1763

9. API Well No.: 30-025-40905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: SESE 330FSL 510FWL

At top prod interval reported below: SESE 330FSL 510FWL

At total depth: NWNW ~~332FNL 645FWL~~ 320FNL 960FWL

10. Field and Pool, or Exploratory: Triple X ~~BELL LAKE~~ BONE SPRING 49900

11. Sec., T., R., M., or Block and Survey or Area: Sec 26 T23S R33E Mer

12. County or Parish: LEA

13. State: NM

14. Date Spudded: 04/04/2013

15. Date T.D. Reached: 04/24/2013

16. Date Completed: ☐ D & A ☒ Ready to Prod. 06/03/2014

17. Elevations (DF, KB, RT, GL)*: 3653 GL

18. Total Depth: MD 15797 TVD 11312

19. Plug Back T.D.: MD 15649 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DSN DLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 17.500 | 13.375 H40 | 48.0 | 0 | 1434 | | 1260 | | 0 | 448 |
| 12.250 | 9.625 N80 | 40.0 | 0 | 5225 | | 1580 | | 540 | 0 |
| 8.500 | 5.500 P110 | 17.0 | 0 | 15797 | | 2440 | | 4750 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2.875 | 10643 | | | | | | | |

25. Producing Intervals / 26. Perforation Record

| | Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|---|---|---|---|
| A) | BONE SPRING | 11080 | 15624 | 11080 TO 15624 | 0.420 | 444 | OPEN |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 11080 TO 15624 | 2042675 GALS TOTAL FLUID; 2476771# SAND |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| 06/03/2013 | 07/29/2013 | 24 | → | 274.0 | 212.0 | 262.0 | 41.5 | | ~~ELECTRIC PUMPING UNIT~~ |

| Choke Size | Tbg. Press. Flwg. SI 300 | Csg. Press. 200.0 | 24 Hr. Rate → | Oil BBL 274 | Gas MCF 212 | Water BBL 262 | Gas:Oil Ratio 773 | Well Status POW |
|---|---|---|---|---|---|---|---|---|

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|

*(See Instructions and spaces for additional data on reverse side)*

**ELECTRONIC SUBMISSION #229257 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

ACCEPTED FOR RECORD
JAN 17 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
RECLAMATION
DUE 12-3-14

MAR 05 2014

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---|---|---|---|---|---|
| | | | | RUSTLER | 1350 |
| | | | | TOP OF SALT | 1700 |
| | | | | BASE OF SALT | 4800 |
| | | | | DELAWARE SANDS | 5300 |
| | | | | BONE SPRING | 9160 |
| | | | | 1ST BONE SPRING | 10280 |
| | | | | 2ND BONE SPRING | 10910 |
| | | | | 3RD BONE SPRING | 11500 |

32. Additional remarks (include plugging procedure):
LOGS SENT WITH INITIAL PAPERWORK

THIS PAPEWORK REPLACES PAPERWORK SUBMITTED ON 9/16/13. ERRORS WERE NOTED ON PREVIOUS FILING.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #229257 Verified by the BLM Well Information System.**
**For CIMAREX ENERGY COMPANY, sent to the Hobbs**

Name(*please print*) TERRI STATHEM Title COORDINATOR REGULATORY COMPLIA

Signature (Electronic Submission) Date 12/11/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****